	UNITED STATES OC DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		INTERIOR AGEMENT	OME		
	Do not use th	is form for proposals to drill or to re-enter an		6. If Indian, Allotte		
abandoned well. Use form 3160-3 (APD) for such proposals.						
	SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	greement, Name and/or No.	
<ol> <li>Type of Well</li> <li>Oil Well</li> </ol>	🖸 Gas Well 📋 Ot	her		8. Well Name and N HUDSON, FED		
2. Name of Operator Contact: LINN OPERATING INCORPORATED E-Mail: tcallahar			TERRY B CALLAHAN @linnenergy.com	9. API Well No. 30-015-20073	9. API Well No. 30-015-20073-00-S1	
	3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002		3b. Phone No. (include area cod Ph: 281-840-4272	le) 10. Field and Pool, GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti		n)	11. County or Paris	sh, and State		
Sec 17 T17S R31E SWNW 2480FNL 1160FWL				EDDY COUN	TY, NM	
	12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	LER DATA	
	SUBMISSION	TYPE OF ACTION				
□ Notice of 1	Intent	Acidize	Deepen	Production (Start/Resume)	U Water Shut-Off	
-		□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequer	nt Report	Casing Repair	New Construction	Recomplete	Other	
Final Abar	Final Abandonment Notice Convert to Inj		<ul> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Plug Back</li> <li>Water Disposal</li> </ul>		Venting and/or Flaring	
following com testing has bee determined tha LINN IS RE	pletion of the involved in completed. Final Al at the site is ready for f	l operations. If the operation re bandomment Notices shall be fil inal inspection.) _ARE APPROX 20 MCF/I	sults in a multiple completion or rec led only after all requirements, inclu	A. Required subsequent reports shall completion in a new interval, a Form 3 iding reclamation, have been completed FROM MAY 1, 2014 TO JULY	160-4 shall be filed once d, and the operator has	
THE WELL!	S ARE AS FOLLO	WS:				
30-015-2890 30-015-2888 30-015-2879	73 HUDSON FED 61 HUDSON FED 88 HUDSON:FED 98 HUDSON FED 62 HUDSON FED	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil	SEE A CONI	ATTACHED FOR DITIONS OF A PPR	OVAL OIL CONSERVATI ARTESIA DISTRICI	
30-015-2896 30-015-2886 30-015-2879 30-015-2896	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil	CONE Accepte	TTACHED FOR DITIONS OF A PPR NOCD y 198/15	OVAL OIL CONSERVATI ARTESIA DISTRICI APR 0 6 2005	
30-015-2890 30-015-2880 30-015-2875 30-015-2896 30-015-2885	61 HUDSON FED 88 HUDSON:FED 98 HUDSON FED 62 HUDSON FED	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil True and correct. Electronic Submission #2	CONE Accepte B M 247531 verified by the BLM We	DITIONS OF A NM	ARTESIA DISTRICI	
30-015-2890 30-015-2880 30-015-2875 30-015-2896 30-015-2885	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED 62 HUDSON FED 34 HUDSON FED 10 fy that the foregoing is	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil true and correct. Electronic Submission #2 For LINN OPERA	CONE Accepte BD M 247531 verified by the BLM We TING INCORPORATED, sent to cessing by CATHY QUEEN on	DITIONS OF A NM d for second MOCD y DB/15 ell Information System o the Carlsbad	ARTESIA DISTRICI	
30-015-2896 30-015-2886 30-015-2875 30-015-2896 30-015-2885 14. 1 hereby certif	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED 62 HUDSON FED 34 HUDSON FED fy that the foregoing is (7 (Typed) TERRY B	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil True and correct. Electronic Submission # For LINN OPERA mmitted to AFMSS for pro- CALLAHAN	247531 verified by the BLM We TING INCORPORATED, sent to cessing by CATHY QUEEN on Title REG C	DITIONS OF A NM d for second MOCD y DB/15 ell Information System o the Carlsbad 06/10/2014 (14CQ0398SE) COMPLIANCE SPEGIALIST III	ARTESIA DISTRICI	
30-015-2896 30-015-2888 30-015-2875 30-015-2896 30-015-2885 30-015-2885	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED 62 HUDSON FED 34 HUDSON FED 10 fy that the foregoing is	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil true and correct. Electronic Submission # For LINN OPERA mmitted to AFMSS for pro CALLAHAN	247531 verified by the BLM We TING INCORPORATED, sent to cessing by CATHY QUEEN on Title REG C Date 05/29/2	DITIONS OF A NM d for second MOCD y <u>Jep</u> /15 ell Information System o the Carlsbad 06/10/2014 (14CQ0398SE) COMPLIANCE SPECIALIST III 20 ACCEPTED FOR PA	ARTESIA DISTRICI	
30-015-2896 30-015-2886 30-015-2875 30-015-2896 30-015-2885 14. 1 hereby certif	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED 62 HUDSON FED 34 HUDSON FED fy that the foregoing is (7 (Typed) TERRY B	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil true and correct. Electronic Submission # For LINN OPERA mmitted to AFMSS for pro CALLAHAN	247531 verified by the BLM We TING INCORPORATED, sent to cessing by CATHY QUEEN on Title REG C	DITIONS OF A NM d for second MOCD y <u>Jep</u> /15 ell Information System o the Carlsbad 06/10/2014 (14CQ0398SE) COMPLIANCE SPECIALIST III 20 ACCEPTED FOR PA	ARTESIA DISTRICI	
30-015-2896 30-015-2887 30-015-2897 30-015-2896 30-015-2886 14. 1 hereby certif Name (Printed) Signature	61 HUDSON FED 88 HUDSON FED 98 HUDSON FED 62 HUDSON FED 62 HUDSON FED 63 HUDSON FED (stat the foregoing is Co (Typed) TERRY B (Electronic S (Electronic S	ERAL #007 Oil ERAL #008 Oil ERAL #010 Oil ERAL #011 Oil ERAL #012 Oil true and correct. Electronic Submission # For LINN OPERA mmitted to AFMSS for pro CALLAHAN THIS SPACE FO	247531 verified by the BLM We TING INCORPORATED, sent to cessing by CATHY QUEEN on Title REG C Date 05/29/2 DR FEDERAL OR STATE	DITIONS OF A NM d for second MOCD y 20/15 ell Information System o the Carlsbad 06/10/2014 (14CQ0398SE) COMPLIANCE SPECIALIST III 20 ACCEPTED FOR PRE 0FFICE USE	ARTESIA DISTRICI APR 0 6 20 - RECEIVED	

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## Hudson Federal 5 30-015-20073 Linn Operating Incorporated April 01, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## 040115 JAM