

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

FEB 02 2016
Submit Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1603628068

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company	Devon Energy Production	6137	Contact	Mike McMahan Production Assistant Foreman
Address	6488 Seven Rivers Hwy	Artesia, NM 88220	Telephone No.	575.706.4165
Facility Name	Burton Flat Deep Unit 44 SWD		Facility Type	Salt Water Disposal

Surface Owner	Federal	Mineral Owner	Federal	API No.	30-015-32274
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
14	3	21S	27E	3555	South	1660	West	Eddy

Latitude: 32°30'42.2 Longitude: 104°10'50.5

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 7.75 BBL	Volume Recovered 7.00 BBL
Source of Release Casing	Date and Hour of Occurrence 1/31/16 @ 8:25 am	Date and Hour of Discovery 1/31/16 @ 8:25 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos - BLM Mike Bratcher - OCD	
By Whom? Mike McMahan Production Assistant Foreman	Date and Hour 2/1/16 @ 3:00 pm BLM 2/1/16 @ 3:05 pm OCD	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

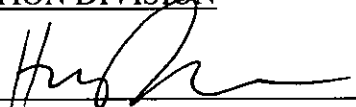
Describe Cause of Problem and Remedial Action Taken.*

Pressure on casing built up and caused a 7.75 bbl produced water release. Well was immediately shut in to prevent further release. The casing will be looked at to see what caused it to pressure up.

Describe Area Affected and Cleanup Action Taken.*

7.75 bbls produced water was released into lined containment on the south, southeast side of facility. .75 bbls of the produced water released overflowed from the corner of the containment. The produced water that overflowed from the containment flowed in a southern direction affecting an area approximately 15'x4'. All released produced water remained on location. 7 bbls produced water were recovered via vacuum truck from lined containment. Liner was checked for holes and no holes were found. Devon will contact someone to remove and dispose of the affected soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Corina Moya	OIL CONSERVATION DIVISION	
Printed Name: Corina Moya	Approved by Environmental Specialist: 	
Title: Field Admin Support	Approval Date: 2/5/16	Expiration Date: N/A
E-mail Address: corina.moya@dvn.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 2.2.16 Phone: 575.746-5559		

* Attach Additional Sheets If Necessary

2RP3520