Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July 31, 2010
5.	Lease Serial No. NMLC069274
6.	If Indian, Allottee or Tribe Name

R	UREAU OF LAND MANA	GEMENT			LAPITES.	July 51, 2010
SUNDRY	Lease Serial No. NMLC069274 If Indian, Allottee or Tribe Name					
Do not use the abandoned we						
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.				
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. FRED 6 FED 1	8. Well Name and No. FRED 6 FED 1				
Name of Operator LIME ROCK RESOURCES II	9. API Well No. 30-015-00799-00-S1					
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone No. (in Ph: 575-623-8 Fx: 575-623-88	424	2)	10. Field and Pool, or RED LAKE	10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., T)	11. County or			and State	
Sec 6 T18S R27E NWSW 169		EDDY COU			′, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NA	ATURE OF I	NOTICE,	REPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture	Treat	□ Recla	mation	■ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Co	nstruction	☐ Recor	mplete	☑ Other
☐ Final Abandonment Notice	Change Plans	🗖 Plug and	l Abandon	□ Temp	orarily Abandon	Venting and/or Flari
	□ Convert to Injection	☐ Plug Ba	g Back		r Disposal	***
determined that the site is ready for fi Requesting to flare gas due to of it's Artesia Plant to perform Estimated Volume - 3 mcfpd Estimated Time - 15 days	"Force Majeure". DCP w necessary maintenance v	vork.				
•					ACHED FOR	
Please see attached well list for	or wells in battery.		6 2015	NDITIO	ONS OF APPI	ROVAL
		AIN U	0 2013		Accepted to	r record
		RECE	IVED			4/27/15
14. I hereby certify that the foregoing is	Electronic Submission #2	RESOURCES II Á	LP. sent to ti	he Carlsba	ď	
Name(Printed/Typed) TRISH ME		Title PRODUCTION ANALYST				
Signature (Electronic S	ubmission)	Dat	Date 05/16/26 CEPTED FORKECTED			
	THIS SPACE FO	R FEDERAL O	R STATE	OFFICE	JSE //	1
Approved By		Tit	le	MA/	R 3/0 2016	Date
Conditions of approval, if any, are attached	. Approval of this notice does to	not warrant or	,	BUDAL Y	ny form	Nul
ertify that the applicant holds legal or equi hich would entitle the applicant to conduc	t operations thereon.	Of	fice		AN FIELD OCCIOE	
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a catements or representations as t	rime for any person l o any matter within i	cnowingly and t ts jurisdiction.	willfully to n	pake to any department of a	cy of the United
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West Red Lake Unit Battery LC069274

Fred Federal #1 Fred 6 Federal #3

30-015-00799 30-015-30218

Fred 6 Fed 1 30-015-00799 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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