

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC067849
2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE BARRETT E-Mail: mbarrett@limerockresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached <i>Eagle 351 Federal 6</i>
		9. API Well No. Multiple--See Attached <i>30-015-33271</i>
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 100 MCFPD

Estimated Time - 15 days

AD 4/27/15
Accepted for record
NMOCD

Please see attached well list for wells in battery.

NM OIL CONSERVATION
SEE ATTACHED FOR
ARTESIA DISTRICT
CONDITIONS OF APPROVAL
APR 06 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #245917 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0143SE)	
Name (Printed/Typed) TRISH MEALAND	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/15/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
<p>ACCEPTED FOR RECORD MAR 27 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #245917 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC067849	NMLC067849	EAGLE 35 D FEDERAL 6	30-015-33271-00-C1	Sec 35 T17S R27E NWNW 990FNL 500FWL
NMLC067849	NMLC067849	EAGLE 35 D FEDERAL 6	30-015-33271-00-C2	Sec 35 T17S R27E NWNW 990FNL 500FWL
NMLC067849	NMLC067849	EAGLE 35D FEDERAL 17	30-015-33267-00-C1	Sec 35 T17S R27E NWNW 430FNL 940FWL
NMLC067849	NMLC067849	EAGLE 35D FEDERAL 17	30-015-33267-00-C2	Sec 35 T17S R27E NWNW 430FNL 940FWL
NMLC067849	NMLC067849	EAGLE 35 D FEDERAL 22	30-015-40811-00-S1	Sec 35 T17S R27E NWNW 990FNL 865FWL

10. Field and Pool, continued

RED LAKE;GLORIETA-YESO



Eagle 35 Satellite Battery NMNM117807

Eagle 35 A Federal #21	30-015-40810
Eagle 35 F Federal #24	30-015-41751
Eagle 35 H Federal #25	30-015-41697

Eagle 35 D Federal 6
30-015-33271
Lime Rock Resources II A LP
March 27, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

032715 JAM