Form 3160-5

UNITED STATES

Form 3160-5 (August 2007)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	OCD Artesia	OMB N Expires:	APPROVED IO. 1004-0135 : July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM86025		
				6. If Indian, Allottee or Tribe Name		
SUBI	IIT IN TRIPLICATE - Other	instructions on reverse	side.	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BIRDIE FEDERAL (308707) 3	
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com				9 API Well No. 30-015-30231		
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705 3b. Pho Ph: 43			de area code) 5	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 17 T17S R30E NESW 1650FSL 1650FWL				EDDY COUNTY	EDDY COUNTY, NM	
	·	· · · · · · · · · · · · · · · · · · ·		<u> </u>	-	
	CK APPROPRIATE BOX	ES) TO INDICATE NAT			R DATA	
TYPE OF SUBMISS	SION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Produ	iction (Start/Resume)	☐ Water Shut-Off	
_ ,	☐ Alter Casing	☐ Fracture T	reat 💢 🗖 Recla	mation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repai			mplete	Other Venting and/or Flari	
☐ Final Abandonmen	r — -			orarily Abandon	ng	
	Convert.to In		: _	r Disposal		
If the proposal is to deep Attach the Bond under w following completion of testing has been complete	impleted Operation (clearly state al in directionally or recomplete horic hich the work will be performed or the involved operations. If the ope id. Final Abandonment Notices shared for final inspection.)	contally, give subsurface location provide the Bond No. on file wi ration results in a multiple comp	ns and measured and true ith BLM/BIA. Required s letion or recompletion in	vertical depths of all perting subsequent reports shall be a new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Apache is requesting 03/01/2015-05/31/20 measured prior to fla	g permission to temporarily f 115 on the wells listed below ring.	lare 200 mcf a day for 90 o due to Frontier shutting A	lays from pache in. Gas will be	•		
BIRDIE FEDERAL #	2 30-015-30237/ 3 30-015-30231/ 4 30-015-30235/ 6 30-015-30520 / 7 30-015-37162/	CONE		AFT NO VY ART	CONSERVATION ESIA DISTRICT	
BIRDIE FEDERAL #		Accepted to	# record	JU	N 2 5 2015	
		IRD MMOR	3 7/23/15	,	ECETVED.	
14. I hereby certify that the	oregoing is true and correct.	sion #293394 verified by the	e BLM Well Information	on System		
. Name(Printed/Typed) F	For A	PACHE CORPORATION, se FMSS for processing by DE Title	ent to the Carlsbad	1/2015 ()	\mathcal{I}	
Signature (1	Electronic Submission)	Date	ACCE	1	ORD /	
	THIS SPACE	CE FOR FEDERAL OR	STATE OFFICE I	JSE /		
==				HUN 1/8/2015	TO AND INCL	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #293394 that would not fit on the form

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 --BIRDIE FEDERAL #15 30-015-36760 --BIRDIE FEDERAL #16 30-015-36576 --BIRDIE FEDERAL #18 30-015-41244 --

Adminitsrative Order: CTB-479-0

Allocations:

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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