(August 2007)	rm 3160-5 ogust 2007) UNITED STATES OCD Artes DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM86025 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No		
1. Type of Weil  Gas Well Other						8. Well Name and No. BIRDIE FEDERAL (308707) 3		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com						9 API Well No. 30-015-30231		
				No. (include area code 818-1015	2)	10. Field and Pool, or Exploratory LOCO HILLS; G-Y (96718)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T17S R30E NESW 1650FSL 1650FWL					<u> </u>	11. County or Parish, and State EDDY COUNTY, NM		
	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF	TYPE OF SUBMISSION TYPE OF ACT							
⊠ Notice of □ Subseque □ Final Ab		<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	□ Fr □ No ` □ Pl	□ Fracture Treat □ Re □ New Construction □ Re □ Plug and Abandon □ Te			<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flang</li> </ul>	
testing has be determined th Apache is 03/01/2015	en completed. Final Ab at the site is ready for fi requesting permissi	operations. If the operation re- andonment Notices shall be file nal inspection.) on to temporarily flare 20 wells listed below due to	ed only after al 0 mcf a dav	ll requirements, includ	ling reclamatio	new interval, a Form 316 n, have been completed,	U-4 shall be filed once and the operator has	
BIRDIE FE BIRDIE FE BIRDIE FE BIRDIE FE BIRDIE FE BIRDIE FE	DERAL #1 30-015- DERAL #2 30-015- DERAL #3 30-015- DERAL #4 30-015- DERAL #6 30-015- DERAL #6 30-015- DERAL #7 30-015- DERAL #8 30-015- DERAL #11 30-015	30237~ 30231~ 30235~ 30520~ 37162~ 36414~	Accep	EE ATTAC ONDITIO MOCD 7/		OR APPROVAR JL	CONSERVATI TESIA DISTRICT IN 25 2015	
[4, ] hereby cert	ify that the foregoing is	Electronic Submission #2 For APACHE Committed to AFMSS for	CORPORAT	TION, sent to the ( g by DEBORAH H	Carlsbad AM on 05/11/	2015 ()		
	i/Typed) <u>FATIMA V</u> i			Title REGUL Date 02/28/2		TED FOR RE	20RD	
	(Electronic S)					SE A		
Name (Printee Signature	(Electronic Su	· THIS SPACE FO	R FEDER.					
Signature Approved By Conditions of appro	oval, if any, are attached.	Approval of this notice does the state of th	not warrant or	Title	PUREAU	J OF LAND/VANAGER		

## Additional data for EC transaction #293394 that would not fit on the form

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 -BIRDIE FEDERAL #15 30-015-36760 -BIRDIE FEDERAL #16 30-015-36576 -BIRDIE FEDERAL #18 30-015-41244 -

Adminitsrative Order: CTB-479-0

Allocations:

Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

## Birdie Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## JAM 061915