14. I hereby certify that the foregoing is true and correct

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA	interior o	CD Artesia	: OMB N	APPROVED O. 1004-0135 July 31, 2010	
SUNDI	<ol><li>Lease Serial No. NMLC055465A</li></ol>	·				
, Do not use abandoned	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. KITE 4E FEDERAL 1		
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com				9. API Well No. 30-015-29087-0	00-S1	
3a. Address 1111 BAGBY STREET SU HOUSTON, TX 77002	ITE 4600	3b. Phone No. (include area code Ph: 575-623-8424 Fx: 575-623-8810	10. Field and Pool, or Exploratory RED LAKE		Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 4 T18S R27E SWNW			EDDY COUNTY	/, NM		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF I	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
■ Notice of Intent	☐ Acidize	☐ Deepen	□ Product	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	🗖 Reclama	tion	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari ng	
	Convert to Injection	☐ Plug Back	🗖 Water D	isposal		
Attach the Bond under which the following completion of the invol	ionally or recomplete horizontally work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fi	ent details, including estimated startin, give subsurface locations and measure the Bond No. on file with BLM/BLA soults in a multiple completion or recorded only after all requirements, including	ared and true ver A. Required sub ampletion in a n	tical depths of all pertin sequent reports shall be ew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Requesting to flare gas due of it's Artesia Plant to perfo	e to "Force Majeure". DCP v rm necessary maintenance	vill commence a scheduled ma work.	aintenance sl		)   00	
Estimated Volume - 56 MC	FPD				OL CONSERVATION ARTESIA DISTRICT	
Estimated Time - 15 days			,		APR 06 2015	
Please see attached well lis	t for wells in battery.	SEI	E ATTA	CHED FOR	2015	

CONDITIONS OF APPRESEINED **certied for rec**ord

Electronic Submission #246020 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14CQ0136SE) PRODUCTION ANALYST Name (Printed/Typed) TRISH MEALAND Title (Electronic Submission) Date 05/16/20 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR Title Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease ANOMIANAGEMEN FATLOF which would entitle the applicant to conduct operations thereon Office FIELD OFF

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Hondo / Kite Battery LC055465A

Kite 4 E Federal #1	30-015-29087
Kite 4 E Federal #2	30-015-29024
Kite 4 F Federal #3	30-015-29066
Kite 4 F Federal #4	30-015-29030

## Kite 4E Federal 1 30-015-29087 Lime Rock Resources II A LP March 27, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

032715 JAM