	IN 3160-5 agust 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEIAST TOSIA			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM7752 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side. I. Type of Well S Oil Well Gas Welf Other				 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. PARLIAMENT 1 FEDERAL COM UBB 4 		
						2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-686-3087		10. Field and Pool, or Exploratory EMPIRE UNKNOWN		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descriptic	m)		11. County or Parish,	and State	
Sec 1 T17S R29E SENE 2310FNL 150FEL 32.864316 N Lat, 104.019625 W Lon			EDDY CC		Y, NM	
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	🗂 Acidize	Deepen	Productio	n (Start/Resume)	🔲 Water Shut-Off	
— .	Alter Casing	Fracture Treat	. 🗋 Reclamat	ion	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	🗖 Recomple		Other Venting and/or Fla	
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporar	arity Abandon ng		
determined that the site is ready for COG Operating LLC, respect	tfully requests to flare at t	iled only after all requirements, inclu he Parliament 1 Federal Com	-	nave been completed, i	and the operator has	
COG Operating LLC, respective Number of wells to flare: (2) 100 Oil/Day 200 MCF/Day Wells: MUNDS 1 FEDERAL COM # PARLIAMENT 1 FED COM #	tfully requests to flare at t #12H 30-015-41565 ۱۳ #4H UBB 30-015-42647	he Parliament 1 Federal Com	#4H battery.			
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COG Operating LLC, respec Number of wells to flare: (2) 100 Oil/Day 200 MCF/Day Wells: MUNDS 1 FEDERAL COM # PARLIAMENT 1 FED COM # Requesting 90 day approval Waiting on pipeline 14. I hereby certify that the foregoing Com Name (Printed/Typed) CHASITY	tfully requests to flare at t #12H 30-015-41565 NM #4H UBB 30-015-42647 from 9/27/15 - 12/26/15 is true and correct. Electronic Submission f For COG imitted to AFMSS for proce Y JACKSON	he Parliament 1 Federal Com LCO(04922) SEE A CONE #317074 verified by the BLM W OPERATING LC, sent to the C ssing by JENNIFER SANCHEZ Title PREP, Date 09/21/2	#4H battery.	DFOR OFAPPRO OFAPPRO OF INCO INCO Stem Stem Stem Stem Stem Stem Stem Stem		
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Flaring Conditions of Approval

1. CREPORT all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101515