NOOSE FEDERAL COM #2H 30-015-41384

Dcp has HLP due to plant issues, force to flare short notice.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR . BUREAU OF LAND MANAGEMENT

**NMOCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

NMNM113927

5. Lease Serial No.

Do not use th abandoned we	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/As NMNM13316	7. If Unit or CA/Agreement, Name and/or No. NMNM133169					
Type of Well		8. Well Name and No. NOOSE FEDERAL COM 10H					
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-015-42500	9. API Well No. 30-015-42500-00-S1					
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code Ph: 432-686-3087		10. Field and Pool, or Exploratory SEVEN RIVERS UNKNOWN			
4. Location of Well (Footage, Sec., 7	11. County or Paris	11. County or Parish, and State					
Sec 35 T19S R25E SWSE 17 32.610085 N Lat, 101.454655	EDDY COUN	EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flaring			
	☐ Convert to Injection	□ Plug Back	□ Water Disposal	<b></b> 5			
following completion of the involved	rk will be performed or provide l operations. If the operation res pandonment Notices shall be file	the Bond No. on file with BLM/BL/ ults in a multiple completion or rec	g date of any proposed work and appr ired and true vertical depths of all per A. Required subsequent reports shall lompletion in a new interval, a Form 3 ling reclamation, have been completed	be filed within 30 days 160-4 shall be filed once			
COG Operating LLC, respectf Number of wells to flare: (5) 550 Oil/Day 700 MCF/Day	ully requests to flare at the	Noose Federal #10H batter	y.	Died for record			
Requesting 90 day approval fr	om 9/26/15 - 12/25/15	•					
Wells: NOOSE FEDERAL #6H 30-01	TACHED FOR						
NOOSE FEDERAL COM #9H NOOSE FEDERAL COM #11I		COMPI	CONDITIONS OF APPROVAL				
NOOSE FEDERAL COM #10	1 30-015-42500	CONDI	HOMB OF THE IGO	7 A & & J			

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #317075 verifie For COG OPERATING L Committed to AFMSS for processing by JENN	LC, ser	nt to the	e Carlsbad	// (	/	1	
Name (Printed/Typed)	CHASITY JACKSON	Title _	_er	PARER_	_//	-/	<u>/</u> , ·	
Signature	(Electronic Submission)	Date	09/2	AFF1 1/2015	/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u> </u>		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2015								
_Approved_By	·	Title		1-0-MV		MM	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		MAVI UF LA BARLSBAD	FELLO	AICE	_]//	
	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w				to make to	any departme	nt or agency of the L	Inited

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties.
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 101515**