	UNITED STATE: DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR <b>NM</b>		OMB NG Expires:	APPROVED D. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				5. Lease Serial No. NMLC070341     6. If Indian, Allostee or Tribe Name     7. If Unit or CA/Agreement, Name and/or N NMNM71016N     8. Well Name and No. POKER LAKE UNIT CVX JV RR 0036		
			6.			
			7.			
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-37800-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379		10. Field and Pool, or Exploratory CORRAL CANYON		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	/		County or Parish, a	nd State	
Sec 19 T25S R30E SESE 100FSL 475FEL		ÈDDY		EDDY COUNTY	DY COUNTY, NM	
I2. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REPO	RT, OR OTHER	L DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		<u> </u>		
Notice of Intent		Deepen	Production (	Start/Resume)	U Water Shut-C	
-	Alter Casing	Fracture Treat	Reclamation		🗆 Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		🔀 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	🗋 Temporarily		Venting and/or I ng	
	Convert to Injection	Plug Back	Water Dispo	sal		
<ul> <li>Attach the Bond under which the v following completion of the involv</li> </ul>	vork will be performed or provide ed operations. If the operation res	give subsurface locations and measure the Bond No. on file with BLM/BI, sults in a multiple completion or rec	<ol> <li>Required subseque ompletion in a new in</li> </ol>	ent reports shall be f iterval, a Form 3160	nt markers and zone iled within 30 days -4 shall be filed once	
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## Additional data for EC transaction #290136 that would not fit on the form

32. Additional remarks, continued

individual well locations.

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Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

## Poker Lake Unit CVX JV RR 3H 30-015-37800 BOPCO, L.P. September 11, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## **JAM 091115**