Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

34 . B	IUREAU OF LAND MANA	CEMENT	AI	icsia	LyAphres.	July . 1 , 21 117	
SUNDRY	5. Lease Serial No. NMLC068431						
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. 891000303X						
Type of Well Gas Well □ On	8. Well Name and No. POKER LAKE UNIT 261						
2. Name of Operator BOPCO LP	9. API Well No. 30-015-34877-00-S1						
			o. (include area code)		10. Field and Pool, or Exploratory		
P O BOX 2760 . Ph: 4			2-221-7379		NASH DRAW-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish			h, and State .	
Sec 21 T24S R30E NWSE 1980FSL 1880FEL				`.	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deep	Deepen		ion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
_	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamation			
☐ Subsequent Report	Casing Repair	■ New Constru		Recomp		Other Venting and/or Flari	
☐ Final Abandonment Notice	Change Plans	- . —			Temporarny Abandon ng		
	Convert to Injection Plug Back		☐ Water Disposal g date of any proposed work and approximate duration thereof.				
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ald determined that the site is ready for f BOPCO, LP respectfully subm 90-days, October - December Wells producing to this battery	rk will be performed or provide: I operations. If the operation respondonment Notices shall be file inal inspection.) nits this sundry for Notice (2015.	the Bond No. on ults in a multiple d only after all re	file with BLM/BIA completion or rec equirements, include	A. Required sub ompletion in a ration are the completion in a ration of the completion of the completi	nsequent reports shall be rew interval, a Form 3166, a have been completed, a	filed within 30 days 0-4 shall be filed once	
		68431	~=	· · · · · · · · · · · · · · · · · · ·			
POKER LAKE UNIT 041 / 300 POKER LAKE UNIT 261 / 300 POKER LAKE UNIT 291 / 300 POKER LAKE UNIT 293H1LA POKER LAKE UNIT 293H2LA POKER LAKE UNIT 343H / 30 POKER LAKE UNIT 325H / 30	T / 300153811201S1 T / 300153811201S1 T / 300153811202S1	E ATTA ONDITIO	ACHED FOR ONS OF API	PROVAL			
	·		· · · · · · · · · · · · · · · · · · ·		(1)		
14. I hereby certify that the foregoing is	Electronic Submission #3 For Bo	DPCO LP: sèn	it to the Carlsba	di li			
Comm Name(Printed/Typed) TRACIE J	FER SANCHEZ on 10/14/2015 (16/16/0327SE) Title REGULATORY ANALYST						
reality (mean) pear Tradition	O) LIKKI		THE REGUL	ATOKANA	1/2		
Signature (Electronic S			Date: 09/ 0/2		2016		
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	SE WAY VIII		
Approved:By		[Title	BUF/ NU V	LANCENTE	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to condu- which would entitle the applicant to condu-	Office	JONNESE		_//			
out outlier me applicant to condu	- operations are toom.		GILLO	1/		11	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #315933 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 326H / 300153947900S1 POKER LAKE UNIT 362H / 300154079900S1 POKER LAKE UNIT 430H / 300154237400X1 POKER LAKE UNIT 431H / 300154224600X1

Estimated amount to flare is 500 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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