Form 3160-4 (August 15-9)

UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR W. Grand Avenue
BUREAU OF LAND MANAGEMENT W. Grand Avenue
WELL COMPLETION OR RECOMPLETION REMORTIAND/10688210

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

																	Serial 1	No.	
	pe of Well pe of Comp		oil Well			XI Dry Work Over		Deepe	en 🗆 P	lug Bacl	· 🗆	Di	ff. Resvr	, .	6. I	f Ind	ian, Alle	ottee or	Tribe Name
2. Na	me of Opera	ator.	Oth	er P&A	1			230	<u>3-12</u>	300	<u></u>				7. L	Jnit c	or CA A	greeme	nt Name and no.
	cks Explo		Inc				\%	M.	秦	47.	7/				8. L	ease	Name a	nd We	II No
	dress	<u></u>	me.				$\frac{\sqrt{3}}{\sqrt{3}}$		B'A Pino	De No. (In also	la ana	a aadal						Com 3
		as Sui	te 1300	Midlar	nd Tex	as 79701			所 P00 DECE (43)	16 No. (1 2)625_	<i>nciua</i> 1272	ie are l	a coaej				/ell No.	. Jun	COM 5
								100	RECENT	4,023-	4313	<u>' </u>		-1	30-0)15-	32614		
4. LU	Zation of W	ен (керс	ni iocano	n cieurty	unu in c	accordance	्राम ८६	eaengi	Dednikklik	Si					10. F	ield a	nd Poo	l, or Ex	ploratory
At	Surface 120	50' FNI	L & 198	0' FEL			1,60	.							Log	an I	<u> Draw-N</u>	Aorro	w
At	top prod. in	terval rej	orted bel	ow 1260	' FNL	& 1980' F	EL	************************************	reserve						11. S	ec., T	., R., M., or Are	I., on B	lock and 27,T17S, R27
Atı	total depth 1	260' F	NL & 1	980' FE	L										12. C	ount	y or Par	ish	13. State New Mexico
14. Dat	e Spudded		15	. Date T	.D. Reac	hed			16. Date C	omplete	d						tions (D	F, RKI	3, RT, GL)*
	17/2003			06/08	/2003				Ø D 06/12/		□ R	Ready	to Prod.		3498			,	, , ,
		TVD				lug Back T.	Т	VD			20.	Dep	th Bridg	e Plug S	Set:	MD TVI			
CFL	e of Electric /GR CN/	c & Othe GR	r Mechan	ical Logs	Run (S	ubmit copy	of each)			22.	Was	s well co s DST ru	n? 🛭	No	X	Yes (S	ubmit a	analysis) nalysis)
12 Con	ing and Lin	or Dogge	d (D t	-11 -4		71)						Dire	ectional S	Survey?	LJ	No	X Ye	s (Sub	mit copy)
23. Cas	ing and Lin	er Recor	a(Keport	all string	s set in	veii)	Т	Stage	Cementer	No. o	of Sks	0.	C1	V_1	Τ			1	
Hole Siz	e Size/Gi	rade \	Wt. (#/ft.)	Тор	(MD)	Bottom (N	AD)		Depth	Type				ry Vol. BL)	Ce	ment	Top*	A	mount Pulled
17 1/2'	' 13 3/8	" 4	8#				3	301.5	0'	335 s	x Cl	C			Surf	ace		0	
12 1/4'	' 8 5/8"	3	2#				2	2602'		1075	sx C	1	-		Circ			0	
													ļ		<u> </u>				
24 Tub	ing Record			1									L		<u>l</u>			L	
Size		h Set (M	(D) Paci	ker Depth	(MD)	Size		Donth	Set (MD)	Doolson I	Joneth	(MD)	<u> </u>	Size	- T- F	41.	C + O II	3) [5	
5120	Бер		12) 1 ac		(1412)	5120		Бериі	Set (MD)	r acker 1	Jeptn	(MD	'	Size	1-0	epun	Set (MI	J) P2	icker Depth (MD)
25. Produ	ucing Interv	als	i					26	- <u> </u>	- ·			1						
	Formatio		- T	Top	1	Bottom			Perforation			<u></u>	<u> </u>	1 57					
4)	romane	211		Τυρ		Bottom	- -	<u>r</u>	Perforated In	цегуат			Size	No.	Holes	+-		Perf. S	Status
3)														-		+			
2)														1		 			
))	-															1			
7. Acid.	Fracture, T		t, Cement	Sqeeze, I	Etc.									<u> </u>					
0000	Depth Inte	rvai	- -	5 C1		4 1001 1	-	1100		ount an									
	- 9100' ' - 2652'		3	5 sx Cla	ass C c	mt 100' pl	ug; A	ALSC): 6000' -	6100'	35 sx	k plu	g& 45	00' - 44	100' 3	5 sx	plug;		
	- 2032					mt plug		*1											
60' -						mt plug						-							
				U SX CI	ass C c	mt plug						-	ACCI	EPTE	D.F.C)R_	RECO	ORD	ļ
ate First		Hours	Test	ction Oil		Gas MCF	Water		Oil Gravit	v	Gas		Pro	oduction 1	Method			7-	
roduced	Date	Tested	Produc	_	IL.	MCF	BBL		Oil Gravit Corr. API	,	Gra	vity				•			
Thoána	The Duese	Con		>					-		ļ.,			JUN	2 7	20	003		
hoice ize	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BB	L	Gas MCF	Wate BBL	r	Gas : Oil Ratio		Wel	ll Statu	ıs						
	SI			→									L	LF	S BAI	3YA	K	_1	
	uction - Inte	rval B							1			一上	PE	TROL				R	j — — —
ate First roduced	Test Date	Hours Tested	Test Produc	ction BB	L	Gas MCF	Water BBL		Oil Gravity Corr. API	,	Gas Grav	vity	Pro	oduction l	Method				
				→							الماد	·iry	1						
hoke	Tbg. Press	Csg.	24 Hr.			Gas MCF	Water		Gas : Oil		Wel	1 Statu	s			_			
ize	Flwg. SI	Press.	Rate	BB	L	MCF	BBL		Ratio										
See Instru	ictions and sp	aces for a	dditional d	ata on reve	orse side				<u> </u>		<u>L</u>								
	sp	. ,																	

Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	T _{Gas}	De la circa de la		
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size Tbg. Press. Csg. Flwg. Press. SI			24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
	tion - Inter										
Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke ize Tbg. Press. Press. Press. Rate BBL Gas Water BBL SI					Gas : Oil Ratio	Well Status	Well Status				
). Dispo	osition of Ga	as (Sold, u	sed for fuel,	vented, e	etc.)	<u> </u>					
. Summ	ary of Poro	us Zones (Include Aqu	ifers):				31. Forma	ation (Log) Markers		
tests, ir	all importan nlouding de coveries.	nt zones or pth interva	porsity and al tested, cus	contents thion used	thereof: Cor I, time tool o	ed intervals a	nd all drill-stem and shut-in pressu		<i>()</i>		
Format	tion	Тор	Bottom		Descr	iptions, Cont	ents, etc.		Name	Top Meas. Dept	
urface R	Rock	o	1460	p				San Andre	es ·	1550	
nhy		1460	2725	5				Abo		5080	
m/SD		2725	4205	5				Wolfcamp	•	6100	
olo/Sd		4205	4770					Canyon		7940	
m/Dolo		4770	8007	1				Atoka		9010	
h/Lm/ch	ert	8007	9513	; ;				Miss		9615	
ı/Lm		9513	9670							9013	
Additiona	al remarks ((include pl	ugging proc	edure):							
Circle end	closed attac	hments									
1. Electric	cal/Mechan	nical Logs	(1 full set red			ological Repo	rt 3. DST Rej	port 4. Dir	ectional Survey		
5. Sundr	y Notice for	r plugging	and cement	verificati	on 6. Cor	e Analysis	7. Other				
I hereby co	ertify that th	he foregoir	ng and attacl	ned inforr	nation is cor	nplete and co	rect as determined	from all availabl	le records (see attached ins	tructions)*	
	*Artical Space	,							,		
Name (ple	ease print)_	Brenda (Coffman				Title <u>Regula</u>	tory Analyst	O 118450U		
	(1)	¥			alle	20-		IFICE. F	445 AU DAJANG		
	1	A (1) A (2)									
Signature ₋			an		17	w C	Date <u>06/2</u>	5/2003 	A 1.5 MM 8005		

OPERATOR: WELL/LEASE:

RICKS EXPLORATION HONDO FED. GAS COM. 3

COUNTY:

EDDY

508-0068

STATE OF NEW MEXICO DEVIATION REPORT

5,695 1/2 6,168 1/4 6,639 1/4 6,775 1/2 7,270 3/4 7,742 1/4 8,240 1/4 8,517 1/4			
8,999 1/4 9,497 3/4	612 1,102 1,355 1,607 1,860 2,112 2,365 2,586 2,857 3,330 3,803 4,276 4,750 5,224 5,695 6,168 6,639 6,775 7,270 7,742 8,240 8,517 8,999	1/2 1 1/4 2 1 1/2 1 1/4 1 1 1 1 3/4 3/4 3/4 1/2 1/2 1/4 1/2 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	RECEIVED OCD - ARTESIA
	9,497	3/4	

By: Swe Mane

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of June, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES NOTARY PUBLIC STATE OF TEXAS My Comm. Expires 4-8-2007