

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Oil Cons.

N.M. DIV-Dist. 2

1301 W. Grand Avenue

Alamosa NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other P&A

2. Name of Operator  
**Ricks Exploration, Inc.**

3. Address  
**550 W. Texas, Suite 1300, Midland, Texas 79701**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**At Surface 1260' FNL & 1980' FEL**  
**At top prod. interval reported below 1260' FNL & 1980' FEL**

**At total depth 1260' FNL & 1980' FEL**

14. Date Spudded  
**05/17/2003**

15. Date T.D. Reached  
**06/08/2003**

16. Date Completed  
☒ D & A ☐ Ready to Prod.  
**06/12/2003**

18. Total Depth: MD **9670'**  
TVD

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
**CFL/GR CN/GR**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☒ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#			301.50'	335 sx CI C		Surface	0
12 1/4"	8 5/8"	32#			2602'	1075 sx CI		Circ.	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9000 - 9100'	35 sx Class C cmt 100' plug ; ALSO: 6000' - 6100' 35 sx plug& 4500' - 4400' 35 sx plug;
2552' - 2652'	35 sx Class C cmt plug
301' - 201'	35 sx Class C cmt plug
60' - 0'	20 sx Class C cmt plug

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Production Method  
**JUN 27 2003**

**LES BABYAK**  
**PETROLEUM ENGINEER**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Surface Rock	0	1460		San Andres	1550
Anhy	1460	2725		Abo	5080
Lm/SD	2725	4205		Wolfcamp	6100
Dolo/Sd	4205	4770		Canyon	7940
Lm/Dolo	4770	8007		Atoka	9010
Sh/Lm/chert	8007	9513		Miss	9615
Sh/Lm	9513	9670			

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geological Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brenda CoffmanTitle Regulatory AnalystSignature Brenda CoffmanDate 06/25/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: RICKS EXPLORATION  
WELL/LEASE: HONDO FED. GAS COM. 3  
COUNTY: EDDY

508-0068

STATE OF NEW MEXICO  
DEVIATION REPORT

192	1/4
612	1/2
1,102	1 1/4
1,355	2
1,607	1 1/2
1,860	1 1/4
2,112	1
2,365	1
2,586	1
2,857	3/4
3,330	3/4
3,803	3/4
4,276	1/2
4,750	1/2
5,224	1/4
5,695	1/2
6,168	1/4
6,639	1/4
6,775	1/2
7,270	3/4
7,742	1/4
8,240	1/4
8,517	1/4
8,999	1/4
9,497	3/4
9,670	1



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of June, 2003, by Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

