Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	OMID NO. DOMEN
	Expires: July 31, 20
Lease Seria	l No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MINIMINIO 912	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
Type of Well Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT CVX JV PC 015H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-41195-00-S1	
3a, Address P O BOX 2760 MIDLAND, TX 79702	o. (include area code 21-7379)	10. Field and Pool, or Exploratory PIERCE CROSSING			
4. Location of Well (Footage, Sec., T		,	11. County or Parish, and State			
Sec 19 T24S R30E SWSE 82			EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			F ACTION		· .	
☐ Notice of Intent	☐ Acidize	☐ De	epen	□ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	🗖 Fra	cture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ Ne	w Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	📮 Plu	g and Abandon	□ Tempor	arily Abandon	Venting and/or Flaring
	Convert to Injection		g Back	■ Water Disposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm December 2014. Wells going to this battery are	andonment Notices shall be file nat inspection.) its this sundry for Subsec	ed only after all	requirements, includ	ling reclamation	n, have been completed, an	d the operator has
Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0 Poker Lake Unit CVX JV PC 0	NM OIL CONSERVATION ARTESIA DISTRICT OCT 0.5, 2015					
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 12786 MCF was flared. RECEIVED						
					NECETYED	
14. I hereby certify that the foregoing is	Electronic Submission #2 For B	OPCO LP, se	nt to the Carlsba	d		
Committed to AFMSS for processing by JENNI Name(Printed/Typed) TRACIE J CHERRY			· ·	ATORY ANA	` / <i>f</i>	
The state of the s	OTIETAT		NEGOE.			CODD!
Signature (Electronic S	ubmission)		Date 01/23/20	O1 ACCE	PTED FOR RE	עאטן
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	*E . / . / / . / / . / /	
Approved By			Title		my h	malln
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BYRE C	AU OF LAND MANAGE ARLSBAD FIELD OFFIC	MENT E
Title 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a c	rime for any p	rson knowingly and	willfully to ma	ke to any department or ag	ency of the United

Additional data for EC transaction #289175 that would not fit on the form

32. Additional remarks, continued

October - 5735 MCF November - 4889 MCF December - 2162 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.