	Torm 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM02887A 6. If Indian, Allottee or Tribe Name	
		PLICATE - Other instru					cement, Name and/or No.
L. Type of Well						891000558D 8. Well Name and No	· · · ·
	Gas Well 📋 Oth		· .			JAMES RANCH	
2. Name of Operator Contact: TRACIE J CH BOPCO LP E-Mail: tjcherry@basspet.com						9. API Well No. 30-015-21247-00-S1	
3a. Address P O BOX 2760 MIDLAND, TX	3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory LOS MEDANOS			
4Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T23S R31E SWNE			· · ·			11. County or Parish, and State EDDY COUNTY, NM	
TYPE OF SUB	BMISSION			TYPE O	F ACTION		
□ Notice of Inte	□ Notice of Intent				—	ction (Start/Resume)	□ Water Shut-Off
🔀 Subsequent R	ероті	Alter Casing Casing Repair	_	cture Treat w Construction	Reclamation Recomplete		☐ Well Integrity Ø Other
Final Abando	nment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		Venting and/or Fla
_	, ,	Convert to Injection				/ater Disposal	
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Additional data for EC transaction #289174 that would not fit on the form

32. Additional remarks, continued

JAMES RANCH UNIT 079 / 300153105600C1 JAMES RANCH UNIT 079D / 300153105600C3 JAMES RANCH UNIT 114H / 300153792500S 1 JAMES RANCH UNIT 115H / 300153811800S1

NMNM 70965X

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 7420 MCF was flared.

October - 1078 MCF November - 476 MCF December - 5866 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.

Gas production is commingled at the flare to reduce the number flare stacks that would be needed for individual well locations.