		UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR A	sia OMB Expire	M APPROVED NO. 1004-0135 is: July 31, 2010	
• /	SUNDRY		<ol> <li>Lease Serial No. MultipleSee Attached</li> <li>If Indian, Allottee or Tribe Name</li> </ol>			
2	Do not use the abandoned we	6. If Indian, Allottee				
	SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Ag NMNM111789	reement, Name and/or No 9X	
1.	. Type of Well Gas Well Off	ncf	· .	8. Well Name and N MultipleSee A		
2.	Name of Operator         Contact:         JENNIFER JOHNS           COG OPERATING LLC         E-Mail: jjohns@concho.com         E-Mail:         E-Mail:				MultipleSee Attached	
31	a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area cod Ph: 432-686-3004	e) 10. Field and Pool, DODD - GLOI GRAYBURG	or Exploratory RIETA-UPPER YES	
4.	. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	)	11. County or Parist	h, and State	
	MultipleSee Attached			EDDY COUNT	ΓΥ, NM Š	
	12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
	TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION		
	□ Notice of Intent	🔲 Acidize	Deepen	Production (Start/Resume)	UWater Shut-Of	
· .	_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or Flang	
		Convert to Injection	Plug Back	Water Disposal	C	
13.	If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res bandonment Notices shall be file	give subsurface locations and meas the Bond No, on file with BLM/BL sults in a multiple completion or rec	ng date of any proposed work and appr ured and true vertical depths of all pert A. Required subsequent reports shall t completion in a new interval, a Form 31 ding reclamation, have been completed	finent markers and zones. be filed within 30 days 160-4 shall be filed once	
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## Additional data for EC transaction #253781 that would not fit on the form

5. Lease Serial No., continued

#### NMLC028731B NMNM125007

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	
NMNM111789X NMNM111789X	NMLC028731B NMLC028731B	DODD FEDERAL UNIT 10 DODD FEDERAL UNIT 111	30-015-20077-00-S1 30-015-34567-00-S1	Sec 11 T17S R29E NESW 1980FSL 1980FWL Sec 11 T17S R29E NWSE 2310FSL 2310FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 113	30-015-35247-00-S1	Sec 10 T17S R29E NESE 1345FSL 500FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 123	30-015-36156-00-S1	Sec 11 T17S R29E NWSE 1650FSL 2310FEL
			4	32.846431 N Lat, 104.044413 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 126	30-015-36155-00-S1	Sec 11 T17S R29E NWSW 2310FSL 990FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 128	30-015-36157-00-S1	Sec 11 T17S R29E NESE 2310FSL 330FEL
				32.848234 N Lat, 104.037935 W Lon
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 553	30-015-40349-00-S1	Sec 10 T17S R29E SWNW 2265FSL 1650FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 554	30-015-40350-00-S1	Sec 10 T17S R29E NESW 1569FSL 2158FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 555	30-015-40351-00-S1	Sec 10 T17S R29E NWSE 2310FSL 2360FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 556	30-015-40352-00-S1	Sec 10 T17S R29E NWSE 1670FSL 1600FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 585	30-015-39772-00-S1	Sec 11 T17S R29E SESW 980FSL 1848FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 901H	30-015-40343-00-\$1	Sec 10 T17S R29E NENE 1115FNL 15FEL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 902H	30-015-40624-00-S1	Sec 10 T17S R29E SENE 1775FNL 85FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 909H	30-015-40345-00-S1	Sec 11 T17S R29E SWNW 1115FNL 155FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 910H	30-015-40625-00-S1	Sec 11 T17S R29E SWNW 1775FNL 85FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 911H	30-015-40346-00-S1	Sec 11 T17S R29E SWNW 2455FNL 130FWL

32. Additional remarks, continued

Nov

Total for Battery = 0 mcf

Number of wells flared: (16) DODD FEDERAL UNIT #10 30-015-20077 DODD FEDERAL UNIT #113 30-015-34567 DODD FEDERAL UNIT #113 30-015-35247 DODD FEDERAL UNIT #123 30-015-36156 DODD FEDERAL UNIT #126 30-015-36155 DODD FEDERAL UNIT #128 30-015-36157 DODD FEDERAL UNIT #563 30-015-39599 DODD FEDERAL UNIT #564 30-015-39599 DODD FEDERAL UNIT #566 30-015-39695 DODD FEDERAL UNIT #566 30-015-39672 DODD FEDERAL UNIT #566 30-015-39672 DODD FEDERAL UNIT #901H 30-015-40343 DODD FEDERAL UNIT #901H 30-015-40345 DODD FEDERAL UNIT #901H 30-015-40625 DODD FEDERAL UNIT #910H 30-015-40346

Reason: DCP Linam Plant Down.

### **Revisions to Operator-Submitted EC Data for Sundry Notice #253781**

•	Operator Submitted
Sundry Type:	FLARE SR
Lease:	NMLC028731B
Agreement:	NMNM111789X
Operator:	COG OPERATING LLC 600 WEST ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432-686-3004
Admin Contact:	JENNIFER JOHNS ADMINISTRATIVE ASSISTANT E-Mail: jjohns@concho.com
	Ph: 432-686-3004
Tech Contact:	JENNIFER JOHNS ADMINISTRATIVE ASSISTANT E-Mail: jjohns@concho.com
	Ph: 432-686-3004
Location: State: County:	NM EDDY COUNTY
Field/Pool:	DODD: GLORIETA UPPER YESO
Well/Facility:	DODD FEDERAL UNIT 10 Sec 11 T17S R29E 1980FSL 1980FWL
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# **BLM Revised (AFMSS)**

FLARE SR

NMLC028731B NMNM125007

NMNM111789X (NMNM111789X)

COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385

JENNIFER JOHNS **OPERATIONS ENGINEERING TECH** E-Mail: jjohns@concho.com

Ph: 432-686-3004

JENNIFER JOHNS **OPERATIONS ENGINEERING TECH** E-Mail: jjohns@concho.com

Ph: 432-686-3004

NM EDDY

DODD - GLORIETA-UPPER YESO GRAYBURG

DODD FEDERAL UNIT 10 Sec 11 T17S R29E NESW 1980FSL 1980FWL

DODD FEDERAL UNIT 111 DODD FEDERAL UNIT 111 Sec 11 T17S R29E NWSE 2310FSL 2310FWL DODD FEDERAL UNIT 113 Sec 10 T17S R29E NESE 1345FSL 500FEL DODD FEDERAL UNIT 123 Sec 11 T17S R29E NWSE 1650FSL 2310FEL 32.846431 N Lat, 104.044413 W Lon DODD FEDERAL UNIT 126 Sec 11 T17S R29E NWSW 2310FSL 990FWL DODD FEDERAL UNIT 128 Sec 11 T17S R29E NESE 2310FSL 330FEL 32.848234 N Lat 104.037935 W L on 32.848234 N Lat, 104.037935 W Lon DODD FEDERAL UNIT 553 Sec 10 T17S R29E SWNW 2265FSL 1650FWL Sec 10 T17S R29E SWNW 2265FSL 1650FWL DODD FEDERAL UNIT 554 Sec 10 T17S R29E NESW 1569FSL 2158FWL DODD FEDERAL UNIT 555 Sec 10 T17S R29E NWSE 2310FSL 2360FEL DODD FEDERAL UNIT 556 Sec 10 T17S R29E NWSE 1670FSL 1600FEL DODD FEDERAL UNIT 585 Sec 11 T17S R29E SESW 980FSL 1848FWL DODD FEDERAL UNIT 901H Sec 10 T17S R29E NENE 1115FNL 15FEL DODD FEDERAL UNIT 902H Sec 10 117S R29E NENE 1115FNL 15FEL DODD FEDERAL UNIT 902H Sec 10 T17S R29E SENE 1775FNL 85FEL DODD FEDERAL UNIT 909H Sec 11 T17S R29E SWNW 1115FNL 155FWL DODD FEDERAL UNIT 910H Sec 11 T17S R29E SWNW 1775FNL 85FWL DODD FEDERAL UNIT 911H Sec 11 T17S R29E SWNW 2455FNL 130FWL

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