Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD
Artesia

FORM APPROVED

(MRN	O. 10	JU14-	UI.	٠,١
Е	xpires:	July	31,	20.	(
ease Serial	No.				

13	UREAU OF LAND MANAGE	MEDIT		- TAR	Ex nics.	301y 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS			 Lease Serial No. MultipleSee Attached 			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000303X			
1. Type of Well				8. Well Name and No. MultipleSee Atta	ched	
2 Numa of Operator		ACIE I CH	EDDV		9. API Well No.	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				MultipleSee Attached		
3a. Address			(include area code 3-2277)	10. Field and Pool, or Exploratory UNKNOWN WILDCAT	
4. Location of Well (Footage, Sec., 7	"., R., M., or Survey Description)				11. County or Parish, and State	
Multiple-See Attached					EDDY COUNTY, NM	
. 12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize-	☐ Deep	en	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug at		·		rarily Abandon Venting and/or	
	☐ Convert to Injection	☐ Plug	Back	■ Water D	pisposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm	ally or recomplete horizontally, give rk will be performed or provide the loperations. If the operation results bandonment Notices shall be filed of final inspection.)	e subsurface le Bond No. on in a multiple only after all re ort the volur	ocations and meast file with BLM/BI/ completion or rece equirements, include	ared and true ve A. Required sub completion in a n ling reclamation	rtical depths of all pertinosequent reports shall be sew interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
referenced location. Wells pro Poker Lake Unit PLU CVX BS Poker Lake Unit PLU CVX BS Poker Lake Unit PLU CVX BS	005H / 30-015-39018-00-S1 010H / 30-015-39846-00-S1 013H / 30-015-40155-00-S1		•		NM OIL (CONSERVATION SIA DISTRICT
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 4707 MCF was flared for the period July-September 2014			_	4	NO	V 1 9 2015
July - 473 MCF August - 3039 MCF			(D) 11/20/		5.	
August - 3039 INCF			cepted for	record	RECEIVED	
			NMOCE	<u>/</u>		
14. I hereby certify that the foregoing is	Electronic Submission #2759 For BOP	CO LP. ser	it to the Carlsba	d /	/ / /	
Committed to AFMSS for processing by JAN Name(Printed/Typed) TRACIE J CHERRY				ATORY-AN	\ /	// .
Trainer Typesy Travole o	OHERICA			ACCEP/T		orni //
Signature (Electronic S			Date 11/04/2	014		
	THIS SPACE FOR	FEDERAL	OR STATE	OFFIGE HE	¥ /4 27/3\	
_Approved By	d. Approval of this notice does not	warrant or	Title	BUREAU O	FLAN WANAGE ME BAD FIELD OF FICE	WY File W/
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the sub		Office	/ Onice	SI TILLY OF THE	 //

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #275922 that would not fit on the form

5. Lease Serial No., continued

NMLC061705B NMNM030453

Wells/Facilities, continued

	Location Sec 25 T24S R30E SWSE 100FSL 2240FEL Sec 24 T24S R30E NWNE 10FNL 1980FEL Sec 35 T24S R30E NENW 360FNL 1980FWL
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32. Additional remarks, continued

September - 1195 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.