

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="text-align: center;"> <b>NM OIL CONSERVATION</b>  <b>Oil Conservation Division</b>          1220 S. St. Francis Dr.          Santa Fe, NM 87505       </div>				Form C-105 Revised August 1, 2011									
		1. WELL API NO.		30-015-43305											
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
		3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Bone Yard II Fee  6. Well Number: 12H									
7. Type of Completion:															
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator						9. OGRID									
COG Operating LLC						229137									
10. Address of Operator						11. Pool name or Wildcat									
One Concho Center, 600 W. Illinois Avenue Midland, TX 79701						N. Seven Rivers; Glorieta-Yeso 97565									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	N	2	20S	25E		170	South	1460	West	Eddy					
BII:	N	11	20S	25E		370	South	1636	West	Eddy					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3398' GR								
10/26/15	11/2/15		11/4/15		12/19/15										
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run							
7645			7645			Yes		N/A							
22. Producing Interval(s), of this completion - Top, Bottom, Name								3092 - 7602 YESO							
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8		32#		1122		11		1100sx							
5-1/2		17#		7645		7-7/8		1150sx							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		2602			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
3092 - 7602 .43 504 holes, Open						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3092 - 7602    Acidize 14 stages w/56,499 gals 15% HCL. Frac w/1,909,660 gals gel, 49,980 gals WaterFrac R3, 135,660 gals WaterFrac R9, 124,682 gals treated water, 4,184,652# 20/40 white sand, 677,742# 20/40 CRC.									
<b>28. PRODUCTION</b>															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-in)								
1/9/16			ESP				Producing								
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
1/11/16	24			466	299	1708	642								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
70	70		466	299	1708	40.0									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By								
Flare							Ron Beasley								
31. List Attachments															
C-102, C-103, C-104, survey															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name			Title			Date						
E-jackson@concho.com			Chasity Jackson			Regulatory Analyst			1/13/16						

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1. WELL API NO. 30-015-43397						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
3. State Oil & Gas Lease No.						5. Lease Name or Unit Agreement Name Grave Digger State Com					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						6. Well Number: 8H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator COG OPERATING LLC						9. OGRID 229137					
10. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701						11. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso 97565					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		N	2	20S	25E		170	South	1610	West	Eddy
BH:		C	2	20S	25E		374	North	1484	West	Eddy
13. Date Spudded 11/6/15		14. Date T.D. Reached 11/14/15		15. Date Rig Released 11/14/15		16. Date Completed (Ready to Produce) 12/23/15			17. Elevations (DF and RKB, RT, GR, etc.) 3387' GR		
18. Total Measured Depth of Well 7532				19. Plug Back Measured Depth 7515		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3143 - 7489 Yeso											
23. <b>CASING RECORD</b> (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		32		1040		11		1100sx			
5-1/2		17		7532		7-7/8		1100sx			
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8	
										2563	
26. Perforation record (interval, size, and number) 3143 - 7489 14 stages .43 504 holes. Open						27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3143 - 7489 AMOUNT AND KIND MATERIAL USED Acidize w/54,173 gals 15% HCL. Frac w/1,888,404 gals gel, 86,226 gals WaterFrac R9, 46,620 gals WaterFrac R3, 131,418 gals treated water, 4,152,584# 20/40 white sand, 704,371# 20/40 CRC.					
28. <b>PRODUCTION</b>											
Date First Production 1/8/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP					Well Status (Prod. or Shut-in) Producing				
Date of Test 1/9/16		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl 861		Gas - MCF 550	
								Water - Bbl. 720		Gas - Oil Ratio 639	
Flow Tubing Press. 70		Casing Pressure 70		Calculated 24-Hour Rate		Oil - Bbl. 861		Gas - MCF 550		Water - Bbl. 720	
										Oil Gravity - API - (Corr.) 39.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Ron Beasley					
31. List Attachments C102, C103, Deviation Report, C104											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Chasity Jackson		Printed Name Chasity Jackson				Title Regulatory Analyst				Date 1/20/16	
E-mail Address cjackson@concho.com											