NM OIL CONSERVATION

Submit One Copy To Appropriate District 2016 State of New Mexico	
n u [o · blate of New Mexico	Form C-103
<u>District</u>	ources January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 RECTIVED RECTIVED	WELL API NO. 30-015-25431
,,,,,,,	1 3 Indicate Lyne of Lease
District III 1220 South St. Francis Dr 1000 Rio Brazos Rd., Aztec, NM 87410	· STATE STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
PROPOSALS.)	8. Well Number 072
Type of Well:	9. OGRID Number
COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
600 W Illinois Ave, Midland, TX 79701	GJ;7RVS-QN-GB-Glorieta-Yeso
4. Well Location	
Unit Letter F: 2360 feet from the North line and 1350 feet from the	ne West line
Section 22 Township 17S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, R	T, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report of	or Other Date
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	DIAL WORK ALTERING CASING
-	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	IG/CEMENT JOB
OTHER:	cation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The breaken has been breaked as a such as a such later with the such indicates and the break death of the first of the such of	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service	
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Senior R	agulatory Analyst DATE 2/4/16
SIGNATURE TILE SCHOOL R	Legulatory Analyst DATE 2/4/16
TYPE OR PRINT NAME Brian Maiorino E-MAIL: bmaiorino@concho.com PHONE: 432-221/0467	
For State Use Only	
APPROVED BY:	DATE 2 -10-16
APPROVED BY: DATE 2 - 10 - 16 Conditions of Approval (if any):	
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