Office	State of	New Me	exico			Form C-103	
District I – (575) 393-6161	Energy, Minerals	and Natu	ıral Reso	urces			
1625 N. French Dr., Hobbs, NM 88240	•						
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERY	VATION	DIVIS	ION			
District III – (505) 334-6178	1220 Soutl	ı St. Frai	icis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410							
1220 S. St. Francis Dr. Santa Fe. NM	Suitai	c, 14141 G	1303		6. State Off &	Gas Lease No.	
87505							
					7. Lease Nam	e or Unit Agreement Name	
				TO A	Cotton	n Draw Unit	
PROPOSALS.)	ICATION FOR PERMIT" (FOR	M C-101) FC	JR SUCH		8. Well Numb	er	
	Gas Well Other					153H	
2. Name of Operator					9. OGRID Nu	ımber	
•	ON ENERGY PRODUCT	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 SAND REPORTS ON WELLS STO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH SWEIL Other ENERGY PRODUCTION COMPANY, LP. SHERIDAN AVENUE, OKC, OK 73102 PADUCA; BONE SPRING Revised July 18, 2013 WELL API NO. 30-015-38535 5. Indicate Type of Lease STATE SEE CONTROL OF LEASE STATE SEE CO					
3. Address of Operator	STATE STATE FEE				e or Wildcat		
333 W	VEST SHERIDAN AVEN	UE, OKC,	OK 7310	02			
4. Well Location	Market						
	feet from the North	li,	ne and	1080	feet from the	Fact line	
					_		
Section 3			_			Eddy, County	
	Section Sect						
	RNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ALS.) e of Well: Oil Well						
						_	
12. Check	Appropriate Box to In	idicate N	ature of	Notice,	Report or Oth	ner Data	
NOTICE OF I	NTENTION TO		1 .	CLID		SEBORT OF	
		. —					
PERFORM REMEDIAL WORK		=		DIAL WORK		-	
TEMPORARILY ABANDON					_LING OPNS.□	-	
PULL OR ALTER CASING		□·	CASING	3/CEMENT	JOB		
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM □		-				_	
CLOSED-LOOP SYSTEM OTHER: Flare Extension	I	⊠	OTHER				
OTHER: Flare Extension 13. Describe proposed or com	pleted operations. (Clearly	y state all ¡	pertinent	details, and			
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