Submit 1 Copy To A Office	nit 1 Copy To Appropriate District		State of New Mexico		Form C-103 Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240			, Minerals and Nati	nerals and Natural Resources		WELL API NO.		
811 S. First St., Artes	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-015-43305 5. Indicate Type of Lease			
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					ST/	ATÉ 🔲 FEE 🔀 il & Gas Lease No.		
District IV – (505) 476-3460 Salita FC, NW 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State O	il & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease N	Name or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Bone Yard 11 Fee		
PROPOSALS.) 1. Type of Well: Oil Well Image: Contract of the second sec					8. Well N			
2. Name of Operator						Number 229137		
COG Operating LLC 3. Address of Operator					10. Pool n	ame or Wildcat		
One Concho Center, 600 W. Illinois Ave., Midland, TX 79701					N. Seven	Rivers; Glorieta-Yeso	97565	
4. Well Location Unit Let		· 170 fer	et from the Sout	h line and	1460	feet from the West	line	
Section	2			inge 25E	NMPM	County EDD		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3398' GR								
	20 ft ná 22 - 21 - 21 - 2			OK			<u>المشكنة م</u>	
	12. Check	Appropriate	Box to Indicate N	lature of Notice	, Report or	Other Data		
N	IOTICE OF II	NTENTION	TO:	SUI	BSEQUEN	T REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB /							L	
DOWNHOLE CO]						
CLOSED-LOOP OTHER:]		OTHER: C	Completion			
						ent dates, including estim		
	completion or re		CC 17.13.7.14 NMA	e, ror multiple e	ompretions. 7	that we not the thag and the	7	
11/10/15 Test 0 5/8	" & 7" production	esa ta 500psi . aa	od Spotted 2000 cals	and Sat CBP @ 763	7 Draceura tact	t csg to 6122# for 30 min.		
12/6/15 Perf 14 sta	iges @ 3092 - 7602	2 w/6 SPF, 504 h	oles. Acidize 14 stage	s w/56.499 gals 15%	HCL. Frac w/1	,909.660 gals gel.		
49,980 gal 12/17/15 Drill out p			rFrac R9, 124,682 gals	treated water, 4,184.	,652# 20/40 wh	ite sand, 677,742# 20/40 CF	₹C.	
12/18/15 RIH w/ES 12/19/15 Turn over	SP, 77jts 2-7/8" L80)2.					
12/17/15 10/110/00	to production.				h	M OIL CONSERVAT	ΓΙΟΝ	
						ARTESIA DISTRICT FEB 01.2016		
·		16	7		11/4/17			
Spud Date:	10/26/	15	Rig Release D	ate:	11/4/15	RECEIVED	i	
			-	L		_	-	
I hereby certify the	at the information	n above is true a	and complete to the b	est of my knowled	ge and belief.			
	A Leve							
SIGNATURE	CJANK	fm	TITLE	Regulatory Analys	<u>t</u>	DATE <u>1/13/16</u>		
Type or print name								
		ckson	E-mail address:	cjackson@cond	cho.com	PHONE: <u>432-686-3</u>	087	
For State Use On			E-mail address:		cho.com	PHONE: _432-686-3	<u>087</u>	
	<u>IN</u> AD	lekson	E-mail address;	_cjackson@cond	cho.com		087 HO 4 5	

•