

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-42764
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Flyswatter State
4. Well Location Unit Letter <u>N</u> : <u>190</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>31</u> Township <u>23S</u> Range <u>27E</u> NMPM Eddy County		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258' GR		9. OGRID Number 229137
		10. Pool name or Wildcat Wildcat G-02 S2427030; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) RD production tree and RU 5M annular BOP and function test.
- 2) TOH with production tubing and LD packer /BHA.
- 3) Pump 1.5x wellbore sweep with 2% KCL.
- 4) MIRU Dynasty WL.
- 5) RIH with gauge ring/junk basket to 8,675'
- 6) RIH with 7.00" CIBP and set at 8,650' and test to 500 psi for 30 min.
  - a. Pressure drop of not more than 10% over the 30 min period.
  - b. Record pressure test with mechanical chart recorder with 2 hr clock and 1,000 lb spring. Witnesses sign chart. Include verification of chart recorder calibration within 6 months of test.
  - c. Leave 9.625" and 13.375" casing valves open during test and report any flow or pressure change.
  - d. Release pressure.
- 7) RIH with WL and dump bale 35' of cement on top of CIBP. New PBTD should be 8,600'.
- 8) RIH open ended with production sting and tag and record TOC.
- 9) Circulate hole with 2% packer fluid with corrosion and bacteria inhibitor.
- 10) POOH laying down tubing.
- 11) Place blanking flange on well with needle valve and gauge.
- 12) RDMO CU.

Current wellbore schematic attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE: Regulatory Analyst DATE: 2/9/16  
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY: [Signature] TITLE: COMPLIANCE OFFICER DATE: 2/10/16