

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCB
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, April - June 2015.

Wells going to this battery are as follows:

Poker Lake Unit 058 / 30-015-24190-00-S3
Poker Lake Unit 302H / 30-015-37647-00-S1
Poker Lake Unit 357H / 30-015-39143-00-S1
Poker Lake Unit 400H / 30-015-40802-00-S1
Poker Lake Unit 401H / 30-015-39918-00-S1
Poker Lake Unit 409H / 30-015-41136-00-S1
Poker Lake Unit 410H / 30-015-40964-00-S1

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 18 2015

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

Accepted for record
(2) NMOCB 11/20/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296183 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/22/2015 (15CQ0416SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #296183 that would not fit on the form

5. Lease Serial No., continued

NMNM01181
NMNM0157566
NMNM030454
NMNM031382
NMNM0506A
NMNM0522A
NMNM0543

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMNM0522A	POKER LAKE UNIT 411H	30-015-39930-00-S1	Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon
NMNM71016X	NMNM0522A	POKER LAKE 58	30-015-24190-00-S3	Sec 27 T24S R31E NESW 1980FSL 1980FWL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 302H	30-015-37647-00-S1	Sec 28 T24S R31E SWNE 2200FNL 2030FEL
NMNM71016X	NMNM0157566	POKER LAKE UNIT 357H	30-015-39143-00-S1	Sec 28 T24S R31E NWSE 1695FSL 2280FEL
NMNM71016X	NMNM0506A	POKER LAKE UNIT 400H	30-015-40802-00-S1	Sec 22 T24S R31E SESW 310FSL 1340FWL
NMNM71016X	NMNM0543	POKER LAKE UNIT 409H	30-015-41136-00-S1	Sec 22 T24S R31E SWSW 700FSL 550FWL
NMNM71016X	NMNM01181	POKER LAKE UNIT 410H	30-015-40964-00-S1	Sec 21 T24S R31E SWSE 755FSL 1360FEL
NMNM71016X	NMNM030454	POKER LAKE UNIT 412H	30-015-39919-00-S1	Sec 28 T24S R31E SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon
NMNM71016X	NMNM031382	POKER LAKE UNIT 413H	30-015-39794-00-S1	Sec 28 T24S R31E NESW 2140FSL 2200FWL

10. Field and Pool, continued

POKER LAKE DELAWARE
POKER LAKE S
POKER LAKE SW (DELAWARE)
UNKNOWN

32. Additional remarks, continued

Poker Lake Unit 411H / 30-015-39930-00-S1
Poker Lake Unit 412H / 30-015-39919-00-S1
Poker Lake Unit 413H / 30-015-39794-00-S1

Estimated amount to flare 350 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Flared volumes will be reported on monthly production reports.

Revisions to Operator-Submitted EC Data for Sundry Notice #296183

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0522A	NMNM01181 NMNM0157566 NMNM030454 NMNM031382 NMNM0506A NMNM0522A NMNM0543
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-221-7379	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	POKER LAKE DELAWARE, S.	BIG SINKS POKER LAKE POKER LAKE DELAWARE POKER LAKE S POKER LAKE SW (DELAWARE) UNKNOWN
Well/Facility:	POKER LAKE UNIT 411H Sec 28 T24S R31E Mer NMP NWNW 1000FNL 1850FEL	POKER LAKE UNIT 411H Sec 28 T24S R31E NWNE 1000FNL 1850FEL 32.192697 N Lat, 103.779717 W Lon POKER LAKE 58 Sec 27 T24S R31E NESW 1980FSL 1980FWL POKER LAKE UNIT 302H Sec 28 T24S R31E SWNE 2200FNL 2030FEL POKER LAKE UNIT 357H Sec 28 T24S R31E NWSE 1695FSL 2280FEL POKER LAKE UNIT 400H Sec 22 T24S R31E SESW 310FSL 1340FWL POKER LAKE UNIT 409H Sec 22 T24S R31E SWSW 700FSL 550FWL POKER LAKE UNIT 410H Sec 21 T24S R31E SWSE 755FSL 1360FEL POKER LAKE UNIT 412H Sec 28 T24S R31E SWNE 1940FNL 2610FEL 32.190114 N Lat, 103.782169 W Lon POKER LAKE UNIT 413H Sec 28 T24S R31E NESW 2140FSL 2200FWL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 102715