

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM94450X8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
Multiple--See Attached11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: SHERRY PACK

E-Mail: sherry_pack@xtoenergy.com

3a. Address

500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-620-6709

Fx: 432-224-1126

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**AVALON DELAWARE CENTRAL TANK BATTERY
ASSOCIATED WELLS:**

AVALON DELAWARE UNIT #501 30-015-24331✓
AVALON DELAWARE UNIT #503 30-015-28594
AVALON DELAWARE UNIT #505 30-015-28677
AVALON DELAWARE UNIT #507 30-015-28678
AVALON DELAWARE UNIT #509 30-015-54332
AVALON DELAWARE UNIT #511 30-015-24524
AVALON DELAWARE UNIT #514 30-015-24194
AVALON DELAWARE UNIT #515 30-015-26370
AVALON DELAWARE UNIT #516 30-015-28665

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****NM OIL CONSERVATION**
ARTESIA DISTRICT

NOV 18 2015

LED 11/20/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #261697 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/17/2015 (150Q0324SE)		RECEIVED	
Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST		
Signature (Electronic Submission)	Date 09/08/2014	ACCEPTED FOR RECORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #261697 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM94450X	NMNM01119	AVALON UNIT 501	30-015-24331-00-S1	Sec 31 T20S R28E NENE 660FNL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 503	30-015-28594-00-S1	Sec 31 T20S R28E NWNE 43FNL 1458FEL
NMNM94450X	NMNM01119	AVALON UNIT 505	30-015-28677-00-S1	Sec 31 T20S R28E NENW 123FNL 2673FEL
NMNM94450X	NMNM01119	AVALON UNIT 507	30-015-28678-00-S1	Sec 31 T20S R28E NENW 101FNL 1355FWL
NMNM94450X	NMNM01119	AVALON UNIT 509	30-015-24332-00-S1	Sec 31 T20S R28E NWNW 660FNL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 511	30-015-24524-00-S1	Sec 31 T20S R28E NENW 760FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 514	30-015-24194-00-S1	Sec 31 T20S R28E NWNE 660FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 515	30-015-26370-00-S1	Sec 31 T20S R28E NENE 1305FNL 1305FEL
NMNM94450X	NMNM01119	AVALON UNIT 516	30-015-28665-00-S1	Sec 31 T20S R28E NENE 1310FNL 97FEL
NMNM94450X	NMNM01119	AVALON UNIT 517	30-015-24337-00-S1	Sec 31 T20S R28E SENE 1980FNL 560FEL
NMNM94450X	NMNM01119	AVALON UNIT 520	30-015-28664-00-S1	Sec 31 T20S R28E SENW 1388FNL 2750FWL
NMNM94450X	NMNM01119	AVALON UNIT 522	30-015-02434-00-S1	Sec 31 T20S R28E SENW 1980FNL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 523	30-015-28910-00-S1	Sec 31 T20S R28E SWNW 1336FNL 1314FWL
NMNM94450X	NMNM01119	AVALON UNIT 530	30-015-24335-00-S1	Sec 31 T20S R28E SWNE 1980FNL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 533	30-015-28667-00-S1	Sec 31 T20S R28E NESE 2517FSL 78FEL
NMNM94450X	NMNM01119	AVALON UNIT 536	30-015-24525-00-S1	Sec 31 T20S R28E NWSE 2310FSL 2310FEL
NMNM94450X	NMNM01119	AVALON UNIT 537	30-015-28683-00-S1	Sec 31 T20S R28E NESW 2610FSL 2549FWL
NMNM94450X	NMNM01119	AVALON UNIT 539	30-015-28682-00-S1	Sec 31 T20S R28E NWSW 2600FSL 1322FWL
NMNM94450X	NMNM01119	AVALON UNIT 540	30-015-24386-00-S1	Sec 31 T20S R28E NWSW 1980FSL 660FWL
NMNM94450X	NMNM01119	AVALON UNIT 542	30-015-28684-00-S1	Sec 31 T20S R28E NWSW 1337FSL 1324FWL
NMNM94450X	NMNM01119	AVALON UNIT 543	30-015-24376-00-S1	Sec 31 T20S R28E NESW 1980FSL 1980FWL
NMNM94450X	NMNM01119	AVALON UNIT 546	30-015-24048-00-S1	Sec 31 T20S R28E NWSE 1980FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 548	30-015-24373-00-S1	Sec 31 T20S R28E NESE 1980FSL 660FEL
NMNM94450X	NMNM01119	AVALON UNIT 562	30-015-24377-00-S1	Sec 31 T20S R28E SWSE 660FSL 1980FEL
NMNM94450X	NMNM01119	AVALON UNIT 570	30-015-28666-00-S1	Sec 31 T20S R28E SWNE 2564FNL 1377FEL
NMNM94450X	NMNM01119	AVALON UNIT 571	30-015-28668-00-S1	Sec 31 T20S R28E NESE 1356FSL 99FEL

10. Field and Pool, continued

UNDESIGNATED

32. Additional remarks, continued

AVALON DELAWARE UNIT #517 30-015-24337
 AVALON DELAWARE UNIT #520 30-015-28664
 AVALON DELAWARE UNIT #522 30-015-02434
 AVALON DELAWARE UNIT #523 30-015-28910
 AVALON DELAWARE UNIT #530 30-015-24335
 AVALON DELAWARE UNIT #533 30-015-28667
 AVALON DELAWARE UNIT #536 30-015-24525
 AVALON DELAWARE UNIT #537 30-015-28683
 AVALON DELAWARE UNIT #539 30-015-28682
 AVALON DELAWARE UNIT #540 30-015-24386
 AVALON DELAWARE UNIT #542 30-015-28684
 AVALON DELAWARE UNIT #543 30-015-24376
 AVALON DELAWARE UNIT #546 30-015-24048
 AVALON DELAWARE UNIT #548 30-015-24373
 AVALON DELAWARE UNIT #562 30-015-24377
 AVALON DELAWARE UNIT #570 30-015-28666
 AVALON DELAWARE UNIT #571 30-015-28668

On 9/7/2014 at 8:30 PM we discovered that DCP had shut us in and was not accepting all our produced gas. Based on volumes we estimate that flare started 9/6/2014 3:00 PM MST.
 200 mcf/d

Revisions to Operator-Submitted EC Data for Sundry Notice #261697

Operator Submitted		BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM01119	NMNM01119
Agreement:		NMNM94450X (NMNM94450X)
Operator:	XTO ENERGY INC. 200 N. LORAIN, STE. 800 MIDLAND, TX 79701 Ph: 432-620-6709	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126
Tech Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	AVALON; DELAWARE	AVALON DELAWARE UNDESIGNATED
Well/Facility:	AVALON DELAWARE CTB SEE BELOW Sec 31 T20S R28E Mer NMP 660FNL 660FEL	AVALON UNIT 501 Sec 31 T20S R28E NENE 660FNL 660FEL AVALON UNIT 503 Sec 31 T20S R28E NWNE 43FNL 1458FEL AVALON UNIT 505 Sec 31 T20S R28E NENW 123FNL 2673FEL AVALON UNIT 507 Sec 31 T20S R28E NENW 101FNL 1355FWL AVALON UNIT 509 Sec 31 T20S R28E NWNW 660FNL 660FWL AVALON UNIT 511 Sec 31 T20S R28E NENW 760FNL 1980FWL AVALON UNIT 514 Sec 31 T20S R28E NWNE 660FNL 1980FEL AVALON UNIT 515 Sec 31 T20S R28E NENE 1305FNL 1305FEL AVALON UNIT 516 Sec 31 T20S R28E NENE 1310FNL 97FEL AVALON UNIT 517 Sec 31 T20S R28E SENE 1980FNL 560FEL AVALON UNIT 520 Sec 31 T20S R28E SENW 1388FNL 2750FWL AVALON UNIT 522 Sec 31 T20S R28E SENW 1980FNL 1980FWL AVALON UNIT 523 Sec 31 T20S R28E SWNW 1336FNL 1314FWL AVALON UNIT 530 Sec 31 T20S R28E SWNE 1980FNL 1980FEL AVALON UNIT 533 Sec 31 T20S R28E NESE 2517FSL 78FEL AVALON UNIT 536 Sec 31 T20S R28E NWSE 2310FSL 2310FEL AVALON UNIT 537 Sec 31 T20S R28E NESW 2610FSL 2549FWL AVALON UNIT 539 Sec 31 T20S R28E NWSW 2600FSL 1322FWL AVALON UNIT 540 Sec 31 T20S R28E NWSW 1980FSL 660FWL AVALON UNIT 542 Sec 31 T20S R28E NWSW 1337FSL 1324FWL AVALON UNIT 543 Sec 31 T20S R28E NESW 1980FSL 1980FWL AVALON UNIT 546 Sec 31 T20S R28E NWSE 1980FSL 1980FEL AVALON UNIT 548

Sec 31 T20S R28E NESE 1980FSL 660FEL
AVALON UNIT 562
Sec 31 T20S R28E SWSE 660FSL 1980FEL
AVALON UNIT 570
Sec 31 T20S R28E SWNE 2564FNL 1377FEL
AVALON UNIT 571
Sec 31 T20S R28E NESE 1356FSL 99FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110215