

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple--See Attached
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days, April - June 2015.

Wells going to this battery are as follows:

POKER LAKE UNIT 137 / 30-015-29715-00-S1 ✓
POKER LAKE UNIT 140 / 30-015-29876-00-S1
POKER LAKE UNIT 141 / 30-015-30039-00-S1
POKER LAKE UNIT 144 / 30-015-30541-00-S1
POKER LAKE UNIT 145 / 30-015-31006-00-S1
POKER LAKE UNIT 146 / 30-015-31007-00-S1
POKER LAKE UNIT 149 / 30-015-31416-00-S1

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 18 2015

RECEIVED

U20 11/20/15
Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #296159 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/12/2015 (15CQ0252SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/29/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Additional data for EC transaction #296159 that would not fit on the form

5. Lease Serial No., continued

NMLC068545
NMNM02864
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016G	NMLC068545	POKER LAKE UNIT 184	30-015-31990-00-S1	Sec 6 T24S R30E SWNE 1700FNL 1850FEL
NMNM71016G	STATE	POKER LAKE UNIT 137	30-015-29715-00-S1	Sec 32 T23S R30E NWNW 330FNL 330FWL
NMNM71016G	STATE	POKER LAKE UNIT 140	30-015-29876-00-S1	Sec 32 T23S R30E SWNW 1980FNL 330FWL
NMNM71016G	STATE	POKER LAKE UNIT 141	30-015-30039-00-S1	Sec 32 T23S R30E NWSW 1980FSL 660FWL
NMNM71016G	NMNM02864	POKER LAKE UNIT 144	30-015-30541-00-S1	Sec 31 T23S R30E NESE 2310FSL 810FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 145	30-015-31008-00-S1	Sec 31 T23S R30E NWSE 2310FSL 1815FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 146	30-015-31007-00-S1	Sec 31 T23S R30E SESE 660FSL 810FEL
NMNM71016G	NMNM02864	POKER LAKE UNIT 149	30-015-31416-00-S1	Sec 31 T23S R30E SWSE 660FSL 2130FEL

10. Field and Pool, continued

NASH DRAW-DELAWARE

32. Additional remarks, continued

POKER LAKE UNIT 152 / 30-015-31415-00-S1
POKER LAKE UNIT 154 / 30-015-31686-00-S1
POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 161 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-34183-00-S1
POKER LAKE UNIT 164 / 30-015-33137-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 184 / 30-015-31990-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 263H / 30-015-35115-00-S1
POKER LAKE UNIT 264 / 30-015-34946-00-S1

Estimated amount to flare is 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas production is commingled at one flare point to reduce the number of flare stacks that would be needed for individual well locations. Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.