Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-41363	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🛛 FEE 🗌	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
	OSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-101) FO		Cotton Draw Unit	
PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well	Gas Well  Other		219H	
2. Name of Operator	ON ENERGY PRODUCTION CON	APANY IP	9. OGRID Number 6137	
3. Address of Operator	ON EMERGI PRODUCTION CON	n Att VI, EI.	10. Pool name or Wildcat	
	VEST SHERIDAN AVENUE, OKC,	, OK 73102	PADUCA; BONE SPRING	
4. Well Location				
Unit Letter P: 200	feet from the South line	and1110	feet from theEastline	
Section 2	Township 25S	Range 31E	NMPM Eddy, County	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
	3452.8'			
10 01 1		037.1	D	
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	l SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK		
TEMPORARILY ABANDON	] CHANGE PLANS	COMMENCE DRI	LLING OPNS.□ P AND A □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r Job □	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM			_	
OTHER: Flare Extension		OTHER:		
			d give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	•			
Devon Energy Production (	Company, LP respectfully requests to t	flare the Cotton Drav	w Unit 219H Battery as per the attached C-129.	
riaring is due to DC1 Train	going down. We are asking for 15 day	o Degining 91.23. <b>ווווווק 10</b> 0 אינ.	10 10 02.12.10	
Wells contributing to the to	tal flare volume are:	CONSERVA		
Flaring is due to DCP Plant going down. We are asking for 15 days to beginning 01.28 16 to 02.18 16  Wells contributing to the total flare volume are:  Cotton Draw Unit 202H (30-015-41437)  Cotton Draw Unit 218H (30-015-41499)  Cotton Draw Unit 218H (30-015-41499)  Cotton Draw Unit 219H (30-015-41363)				
Cotton Draw Unit 218H (3)	)-015-41499) <b>146</b> 5. As	315 0 8 501P		
Cotton Draw Unit 220H (30	)-015-41364)	FEB 08 2016		
		RECEIVED		
Attachments: C-129		RECEI.		
111111111111111111111111111111111111111				
Co. d Date	n. n.	<b>D</b> .		
Spud Date:	Rig Release	Date:		
hereby certify that the information	n above is true and complete to the b	est of my knowledge	and helief	
hereby certify that the information above is true and complete to the best of my knowledge and belief.				
La la la ma				
SIGNATURE TITLE Regulatory Compliance Professional DATE 01.28.16				
Type or print name <u>Erin Workman</u> E-mail address: <u>Erin.workman@dvn.com</u> PHONE: (405) 552-7970  For State Use Only				
Sur State Use Only Relief Research				
APPROVED BY: // UUU TITLE DISTULUTION DATE 2/16/16				
Conditions of Approval (if any):				
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	~ - ///////////////////////////////////	, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,		

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Devon Energy Production Company, LP					
	whose address is333 West Sheridan A	Avenue, OKC, OK 73102 ,				
	hereby requests an exception to Rule 19.15.1	8.12 for days or until				
	, Yr, for the	following described tank battery (or LACT):				
	Name of Lease NMNM70928X Name of Pool (50386) PADUCA; BONE SPRING					
	Location of Battery: Unit Letter P Section	n 2 Township 25S Range 31E				
		ATE WELLS- Cotton Draw Unit 202H (30-015-41437), 218H  2), 219H (30-015-41363) & 220H (30-015-41364)				
B.	· · · · · · · · · · · · · · · · · · ·	barrels per day, the estimated * volume				
	of gas to be flared is 2290 MC	F; Valueper day.				
C.	Name and location of nearest gas gathering facility: Currently tied into DCP Midstream					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons:					
	Devon requesting flare due to DCP plant going down. We are requesting 15 days starting					
	01.28.16 to 02.12.16. Verbal received 01.28.16					
OPERATO	OR  fy that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have	be been complied with and that the information given above mplete to the best of my knowledge and belief.	Approved Until 4B 29 2016				
Signature _		By Allado				
Printed Na & Title		Title Dist PSylwison				
E-mail Ado	dress <u>Erin.workman@dvn.com</u>	Date 2/10/2016				
Date 01.	28.16 Telephone No. (405) 552-7970	& See Attached COA'S				
0.1	entic test may be required to worify actimated ass	4				

Gas-Oil ratio test may be required to verify estimated gas volume.

#### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is moved and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 2/10/2016

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

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Oil Conservation Division



March 7, 2014

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