Office	State of New Mex		Form C-103
<u>District J</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	al Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Attesia, NM 88210	OIL CONSERVATION 1	DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc		STATE STATE
Strict IV \sim (505) 476-3460 Santa Fe, NM 87505 20 S. St. Francis Dr., Santa Fe, NM 505		6. State Oil & Gas Lease No.	
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			A State 40 Battery
PROPOSALS.) 1. Type of Well: Oil Well 🔽	Gas Well 🔲 Other		8. Well Number
2. Name of Operator Apache Corporation		·····	9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite :	3000 Midland, TX 79705		Yeso
4. Well Location Unit Letter	feet from the	line and	feet from the line
Section 26		Inte and 1ge 28E	NMPM County Eddy
	11. Elevation (Show whether DR,		
Marine Contractor and and the			
12. Check	Appropriate Box to Indicate Na	ture of Notice	e, Report or Other Data
NOTICE OF I	NTENTION TO:	SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK 🔲 ALTERING CASING 🗌
TEMPORARILY ABANDON			
PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CASING/CEMEI	NT JOB
OTHER: Flare Permit		OTHER:	
10			
of starting any proposed v	work). SEE RULE 19.15.7.14 NMAC	ertinent details, a . For Multiple C	and give pertinent dates, including estimated date completions: Attach wellbore diagram of
of starting any proposed of proposed completion or re Apache is requesting permission	work). SEE RULE 19.15.7.14 NMAC completion. to flare gas from the A State #40 Batte	. For Multiple C	completions: Attach wellbore diagram of flaring will occur due to Frontier's inability to take
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District 1 1625 N. French Dr., Hobbs, NM 88240 District 11 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	,			
	whose address is				
	hereby requests an exception to Rule 19.15.				
		for the following described tank battery (or LACT):			
	Name of Lease A State 40 Battery				
		_SectionTownshipRange			
	Number of wells producing into battery				
В.	Based upon oil production of	00barrels per day, the estimated * volume			
	of gas to be flared is2.3M	_MCF; Value per day.			
C.	Name and location of nearest gas gathering Frontier Empire Abo Unit				
D.	DistanceEstimated	istanceEstimated cost of connection			
E.	This exception is requested for the followin	g reasons: Frontier Empire Abo Unit Gas Plant			
		ery. This is an extension to the permit that			
	expires 02/29/2016.				
		· · · ·			
ERATO	<u></u>	OIL CONSERVATION DIVISION			
ision have t	y that the rules and regulations of the Oil Conservation been complied with and that the information given above uplete to the best of my knowledge and belief.	Approved Until May 31 2010			
nature	Jeasel Houson	By Arbade			
nted Nam Fitle	isabel Hudson - Regulatory Analyst	Title DIST PSeperISA			
nail Addı	Isabel.Hudson@apachecorp.com	Date 2/12/2016			
02/10	0/2016 Telephone No. (432) 818-1142	* See Attached COAs			

¥ Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- **II.1**. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here MU

DATE: 2/12/14

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

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