Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE 7 FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7 Leave Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			1	Out Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			A State 40 Battery		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
Apache Corporation			873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso		
4. Well Location					
Unit Letter:	feet from the	line and	feet fron	n theline	
Section 26	Township 17S Ra	inge 28E	NMPM	County Eddy	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc		\$1.00 TO GO	
	8				
12. Check	Appropriate Box to Indicate N	ature of Notice,	, Report or Other 1	Data	
NOTICE OF IN	STENTION TO	l eus	DOEOLIENT DE	DODT OF:	
			BSEQUENT REPORT OF: RK		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOF TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DE				P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					
DOWNHOLE COMMINGLE					
_					
OTHER: Flare Permit  OTHER: OTHER:  OT					
13. Describe proposed or com	pleted operations. (Clearly state all p	pertinent details, at	nd give pertinent date	s, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
Apache is requesting permission to flare gas from the A State #40 Battery. Intermittent flaring will occur due to Frontier's inability to take					
our gas at this battery so we will need to flare it. Gas will be measured prior to flaring. Wells included in the above battery are as follows:					
30-015-38545 A State #40	30-015-41022 A State	e #80			
30-015-38549 A State #48 30-015-41023 .A State #81					
30-015-38963 A State #49 30-015-41181 A State #82					
30-015-38967 A State #59 30-015-38968 A State #60					
30-015-30908 A State #60			•		
30-015-41054 A State #74					
30-015-41010 A State #79			•		
Spud Date:	Rig Release Da	ate:			
Spud Date.	Kig Kelease Di	aic.			
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and helief		
i nereby certify that the unformation	ractive is true and complete to the e	out or my knowned	.go una sonon		
<b>1</b>	-17				
SIGNATURE Stabil	TITLE Regul	atory Analyst	DA	TE 02/10/2016	
				OND (400) 040 4440	
Type or print name Isabel Hudson	E-mail addres	S: Isabel Hudson@ap	achecorp.com PH	ONE: (432) 818-1142	
For State Use Only	$\lambda a a a a a a a$		044	1/12/11	
APPROVED BY:	KICK TITLE	115T ACL	DUW/SODA	TE 2/12/16	
Conditions of Approval (if any):					
111. 1 1 001'					
A SON H-HPICKAN (UH)					
TOWN IN COUNTY					
<i>X</i> 2	<u> </u>				
τ					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

**Apache Corporation** Α. **Applicant** 1945 Bluestem Road, Artesia, NM 88210 90 hereby requests an exception to Rule 19.15.18.12 for days or until \_\_\_\_, Yr \_\_\_\_, for the following described tank battery (or LACT): Name of Pool Yeso A State 40 Battery Name of Lease Section 26 Township Location of Battery: Unit Letter Number of wells producing into battery 1000 B. Based upon oil production of barrels per day, the estimated \* volume of gas to be flared is MCF; Value \_\_\_\_\_ per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance Estimated cost of connection D. This exception is requested for the following reasons: \_\_\_\_ Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 02/29/2016. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature

Date

Telephone No.

Isabel Hudson - Regulatory Analyst

isabel.Hudson@apachecorp.com

(432) 818-1142

Printed Name

E-mail Address

02/10/2016

& Title

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

#### NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $1\,1.1$ . The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here 🚿

DATE: 2/12/14

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa</a> monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



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