Office <u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		/ Mexico			Form C-103
1675 N Franck Dr. Ulaka XIX 00740	Energy, Minerals and	Natural Resc	urces	THE LACTOR	Revised August 1, 2011
District II - (575) 748-1283				WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [
<u>District IV</u> - (505) 476-3460	Santa Fe, INIVI 8/303			6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS ON WI	ELLS		7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN O	R PLUG BACK	TO A	Outlaw State #2 Batt	_
DIFFERENT RESERVOIR, USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-1	01) FOR SUCH			.ory
1. Type of Well: Oil Well 🗸 G	as Well 🔲 Other			8. Well Number	
Name of Operator Apache Corporation				9. OGRID Number 873	
3. Address of Operator				10. Pool name or V	Vildcat
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705			Artesia; Glorieta-Yes	
4. Well Location					
Unit Letter P :	feet from the	lir	ne and	feet from	the line
Section 29	Township 17S	Range 28E			County Eddy
	11. Elevation (Show whethe				
(首注意于《京南东南海东西》			,,		
		_			
12. Check Ap	propriate Box to Indica	ite Nature o	f Notice,	Report or Other D	Data .
NOTICE OF INT	ENTION TO:	1	ei ib	SEQUENT REP	OPT OF:
		REME			ALTERING CASING [7]
				·· :	AND A
	MULTIPLE COMPL		G/CEMEN	- 	
DOWNHOLE COMMINGLE					
Flaga Can					
OTHER: Flare Gas 13. Describe proposed or comple	<u>√</u>		₹:	1	in aludina antimatad data
of starting any proposed worl	ted operations. (Clearly state)	e all pertinent	acialis, an Iultiple Co	u give periment dates moletions: Attach we	Ilhore diagram of
Proposed completion or reco		INIAC. FOI IV.	iaitipie co	implectionsrettgeit we	Moore diagram or
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Apache is requesting an extension to	o temporarily flare the Outlav	v State #2 Bat	tery. Wells	included in the above	e battery are as follows:
Apache is requesting an extension to	o temporarily flare the Outlav	v State #2 Bat	tery. Wells	s included in the above	e battery are as follows:
				,	e battery are as follows:
30-015-42563 Outlaw State #001	30)-015-42557	Outlaw Sta	ite #007	e battery are as follows:
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District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Apache Corporation A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until ____, Yr , for the following described tank battery (or LACT): Outlaw State #2 Battery Name of Pool _ Name of Lease 29 Township Section Location of Battery: Unit Letter Number of wells producing into battery 1000 barrels per day, the estimated * volume B. Based upon oil production of 2.0 MMCF of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit D. Distance Estimated cost of connection This exception is requested for the following reasons: ____ This is for an extension on the E. previous one that will expire 02/29/2016. GPS: Lat 32.8005657 Long -104.192314 **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. sabel Abusson Signature **Printed Name** Isabel Hudson - Regulatory Analyst & Title Isabel.Hudson@apachecorp.com E-mail Address 02/11/2016 (432) 818-1142 Date Telephone No.

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 2/12/2016

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Balley, Division Director Oil Conservation Division



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