Submit'1 Copy To Appropriate District Office <u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II - (575) 748-1283</u> 811 S. First S1, Artesia, NM 88210 <u>District III - (505) 334-6178</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV - (505) 476-3460</u>	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 5. Indicate Type of Lease STATE 7 FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Outlaw State #2 Battery		
1. Type of Well: Oil Well	Gas Well 🔲 Other		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat		
	000 Midland, IX 79705		Artesia; Glorieta-Yeso (96830)		
4. Well Location Unit Letter P	feet from the	line and	feet from the line		
Section 29		inge 28E	NMPM County Eddy		
	11. Elevation (Show whether DR,	0			
a her and the second		<u></u>	and the second sec		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS.		
OTHER: Flare Gas		OTHER:	П		
13. Describe proposed or com	pleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC	pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
Apache is requesting an extensio	n to temporarily flare the Outlaw Stat	e #2 Battery. Wells	included in the above battery are as follows:		
30-015-42563    Outlaw State #00      30-015-42554    Outlaw State #00      30-015-42564    Outlaw State #00      30-015-42565    Outlaw State #00      30-015-42565    Outlaw State #00      30-015-42565    Outlaw State #00      30-015-42555    Outlaw State #00      30-015-42556    Outlaw State #00      30-015-42556    Outlaw State #00	2 30-015- 3 30-015- 4 30-015- 5 30-015- 5 30-015- 30-015- 30-015-	42557 Outlaw Sta 42558 Outlaw Sta 42559 Outlaw Sta 42560 Outlaw Sta 42561 Outlaw Sta 42562 Outlaw Sta	te #008 te #009 te #010 te #011		
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information	n above is true and complete to the b	est of my knowledg	e and belief.		
SIGNATURE Jabel -	HUSSON TITLE Regul	atory Analyst	DATE_02/11/2016		
Type or print name Isabel Hudson For State Use Only	E-mail addres	s: Isabei.Hudson@apa	checorp.com PHONE: 818-1142		
APPROVED BY: Conditions of Approval (if any):	ched COA's	stap	2WISO DATE 2/12/2016		
pr ver sinn					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is	
	hereby requests an exception to Rule 19.15.18.12 for days	s or u
	, Yr, for the following described tank battery (or LACT):	:
	Name of Lease Outlaw State #2 Battery Name of Pool Yeso	
	Location of Battery: Unit Letter P Section 29 Township 17S Range 28E	
	Number of wells producing into battery 12	
B.	Based upon oil production ofbarrels per day, the estimated * volume	:
	of gas to be flared is Per day	
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit	
D.	DistanceEstimated cost of connection	-
D. E.	DistanceEstimated cost of connection This exception is requested for the following reasons:This is for an extension on the	-
	This exception is requested for the following reasons: This is for an extension on the previous one that will expire 02/29/2016.	
	This exception is requested for the following reasons:  This is for an extension on the    previous one that will expire 02/29/2016.	
E.	This exception is requested for the following reasons:  This is for an extension on the    previous one that will expire 02/29/2016.	
E. RATO	This exception is requested for the following reasons: previous one that will expire 02/29/2016. GPS: Lat 32.8005657 Long -104.192314	
E. RATO y certifi m have	This exception is requested for the following reasons: previous one that will expire 02/29/2016. GPS: Lat 32.8005657 Long -104.192314 f R OIL CONSERVATION DIVISION	
E. RATO y certifi m have	This exception is requested for the following reasons: previous one that will expire 02/29/2016. GPS: Lat 32.8005657 Long -104.192314	
E. RATO y certify n have and com	This exception is requested for the following reasons: previous one that will expire 02/29/2016. GPS: Lat 32.8005657 Long -104.192314 R y that the rules and regulations of the Oil Conservation been complied with and that the information given above mplete to the best of my knowledge and belief. Mubel Hubson By Mubel Conservation By Mubel Conservation By Mubel Conservation By Mubel Conservation By Mubel Conservation By Mubel Conservation By Mubel Conservation Conservati	

\* Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M

DATE: 2/12/2016

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive - Santa Fe, New Mexico 87505 Phone (505) 476-3460 - Fax (505) 476-3462 - www.emnrd.state.nm.us/ocd



Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

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