Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> ~ (\$75) 393-6161 1625 N. French Dr., Hobbs, NM 88240	<u>iet 1</u> -(575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District 11 - (575) 748-1283	1 - (575) 748-1283   Irst St., Artesia, NM 88210 OIL CONSERVATION DIVISION   1220 South St. Francis Dr.   1220 South St. Francis Dr.			
District III - (505) 334-6178			5. Indicate Type of Lease STATE  FEE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			AB State 647 Battery	
PROPOSALS.)  1. Type of Well: Oil Well			8. Well Number	
2. Name of Operator		9. OGRID Number		
Apache Corporation  3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter_N	:feet from the	line and	feet from the	_line
Section 32		e 28E	NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
I Marie Transfer and Transfer a				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB				lG □
TEMPORARILY ABANDON				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			JOB 🗆	
DOWNHOLE COMMINGLE	)			
OTHER: Flare Permit		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19,15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
• • • •				
Apache is requesting permission to flare gas from the AB State #647 Battery. Intermittent flaring will occur due to Frontier's inability to take our gas at this battery. Gas will be measured prior to flaring. Wells included in the above battery are as follows:				
30-015-39927 AB STATE 647	#1 30-015-41493 AB STA	ATE 647 #9		
30-015-39927 AB STATE 647 30-015-41500 AB STATE 647				
30-015-41501 AB STATE 647		ATE 647 #11		
30-015-41505 AB STATE 647 30-015-41502 AB STATE 647		ATE 647 #12 ATE 647 #13		
30-015-41503 AB STATE 647	#6 30-015-41498 AB STA	ATE 647 #14		
30-015-41491 AB STATE 647 30-015-41492 AB STATE 647		ATE 647 #15 ATE 647 #16	·	
00-010-41492 AD 31A1C 047	#6 30-013-41311 AB 317	112 047 #10		
Spud Date:	Rig Release Date	:		
		<del></del>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Sabel	TUASM TITLE Regulate	ory Analyst	DATE_02/10/2016_	
			DUONE, (432) 818.	11/2
Type or print name Isabel Hudson E-mail address: Isabel Hudson@spachecorp.com PHONE: (432) 818-1142  For State Use Only				
X/1/2000 /157 XX 2041/40 - 2/12/16				
APPROVED BY:	TITLE (O)	wey	DATE A 1919	
Conditions of Approval (if any):	·	•	•	

\* See Attached COA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. \_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until \_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT): AB State 647 Battery Name of Pool Name of Lease N Section 32 Township Location of Battery: Unit Letter 16 Number of wells producing into battery \_\_\_ 250 В. \_barrels per day, the estimated \* volume Based upon oil production of \_ of gas to be flared is MCF; Value per day. C. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_ D. This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant E. cannot take our gas at this new battery. This is an extension to the permit that expires 02/29/2016. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Isabel Hudson - Regulatory Analyst & Title Isabel.Hudson@apachecorp.com E-mail Address 02/10/2016 Telephone No. (432) 818-1142

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **HU** 

DATE: 2/12/16

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jlm Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

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Jami Balley, Division Director Oil Conservation Division



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March 7, 2014

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