Submit 1 Copy To Appropriate District	State of New Me		Form C-103		
District 1- (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OIL CONSERVATION	DURION	WELL API NO.		
811 S. First St., Artesia, NM 88210 District III (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87	•	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State of a Gas Least NO.		
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			AB State 647 Battery		
	Gas Well 🔲 Other		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildeat Yeso			
4. Well Location		<u> </u>			
Unit Letter N ::	feet from the	line and	feet from the line		
Section 32		ange 28E	NMPM County Eddy		
	11. Elevation (Show whether DR,	, RKB, RT <u>,</u> GR, etc			
hand and the second	<u></u>	· ·	and the second sec		
12. Check A	Appropriate Box to Indicate N	lature of Notice	, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
PULL OR ALTER CASING	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I				
		O'COMO/O'EMEN			
OTHER: Flare Permit	5	OTHER	П		
13. Describe proposed or comp	leted operations. (Clearly state all	OTHER: pertinent details, and	nd give pertinent dates, including estimated date		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(	C. For Multiple Co	ompletions: Attach wellbore diagram of		
Apache is requesting permission to take our gas at this battery. Gas w	o flare gas from the AB State #647 I /ill be measured prior to flaring.Well	Battery. Intermitter	nt flaring will occur due to Frontier's inability to bove battery are as follows:		
whice our gue at the battery. Out h					
30-015-39927 AB STATE 647 #	1 30-015-41493 AB S	TATE 647 #0			
30-015-39927 AB STATE 647 #		STATE 647 #10			
30-015-41501 AB STATE 647 #		STATE 647 #11			
30-015-41505 AB STATE 647 # 30-015-41502 AB STATE 647 #		STATE 647 #12 STATE 647 #13			
30-015-41503 AB STATE 647 #		STATE 647 #14			
30-015-41491 AB STATE 647 # 30-015-41492 AB STATE 647 #		STATE 647 #15 STATE 647 #16			
Spud Date:	Rig Release D	ate:			
opus 174.0.					
	·····				
I hereby certify that the information	above is true and complete to the b	best of my knowled	ige and belief.		
A 11					
SIGNATURE USAbel-H	UASM TITLE Regu	latory Analyst	DATE_02/10/2016		
Type or print name <u>Isabel Hudson</u> For State Use Only OOO	E-mail addres	ss: Isabel Hudson@ap	PHONE: (432) 818-1142		
FOIL STATE USE OTHY ROMANDA Due TRANSMILLA 2/12/11.					
APPROVED BY: <u>APPROVED BY:</u> <u>TITLE</u> <u>TITLE</u> <u>TITLE</u> <u>TITLE</u> <u>TITLE</u> <u>APPROVED BY:</u> <u>DATE</u> <u>APPROVED BY:</u> <u>TITLE</u> <u>TITL</u>					
	Attached	DMI	1 K		
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa I'c, NM 87505

NFO Permit No.

Submit one copy to appropriate District Office

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.18.	12 for 90	days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease AB State 647 Battery					
	Location of Battery: Unit LetterSe	ection <u>32</u> Township <u>17S</u> Range	28E			
	Number of wells producing into battery	16				
В.	Based upon oil production of	barrels per day, the estimated *	volume			
	of gas to be flared isM	ICF; Value	_per day.			
C.	C. Name and location of nearest gas gathering facility:					
	Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant					
	cannot take our gas at this new battery. This is an extension to the permit that					
	expires 02/29/2016.					
OPERATOR I hereby certify the	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until May 31 2016						
Signature	Jeabel Housson	By Reade				
Printed Name & Title	Isabel Hudson - Regulatory Analyst	Title DIST PSylwis	0			
E-mail Addre	E-mail Address Isabel.Hudson@apachecorp.com Date 2/12/16					
Date 02/10/2016 Telephone No. (432) 818-1142 A See Attached COA's						

\* Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here HU

DATE: 2/12/16

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

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> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



Jami Balley, Division Director Oil Conservation Division