Submit 1 Copy To Appropriate District	State of New Me		Form C-103
District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rip Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE 🖌 FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC, PROPOSALS.)			AB State 647 Battery
1. Type of Well: Oil Well 🔽 🕜	Gas Well 🔲 Other		8. Well Number
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	)0 Midland TX 79705		10. Pool name or Wildcat Yeso
4. Well Location			
Unit Letter N ::	feet from the	line and	feet from theline
Section 32		nge 28E	NMPM County Eddy
	11. Elevation (Show whether DR,	RKB, KI, GK, etc	
12. Check A	ppropriate Box to Indicate N	ature of Notice	, Report or Other Data
NOTICE OF INT			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK
PULL OR ALTER CASING		CASING/CEMEN	
DOWNHOLE COMMINGLE	ι.		
OTHER: Flare Permit		OTHER:	
13. Describe proposed or compl	eted operations. (Clearly state all p	pertinent details, a	nd give pertinent dates, including estimated date
proposed completion or reco		. For multiple Co	ompletions: Attach wellbore diagram of
Apache is requesting permission to	flare gas from the AB State #647 F	Battery. Intermitter	nt flaring will occur due to Frontier's inability to
take our gas at this battery. Gas wi	Il be measured prior to flaring.Well	s included in the al	bove battery are as follows:
30-015-39927 AB STATE 647 #1 30-015-41500 AB STATE 647 #2		TATE 647 #9 TATE 647 #10	
30-015-41501 AB STATE 647 #3	30-015-41495 AB S	TATE 647 #11	
30-015-41505 AB STATE 647 #4 30-015-41502 AB STATE 647 #5		TATE 647 #12 TATE 647 #13	
30-015-41503 AB STATE 647 #6		TATE 647 #14	
30-015-41491 AB STATE 647 #7		TATE 647 #15	
30-015-41492 AB STATE 647 #8	30-015-41511 AB S	TATE 647 #16	
0 J.D			
Spud Date:	Rig Release D	ate:	
I hereby certify that the information a	above is true and complete to the b	est of my knowled	ige and belief.
0 11			
SIGNATURE USAbel-H	LAST TITLE Regul	atory Analyst	DATE 02/10/2016
Type or print name Isabel Hudson	E-mail addres	s: Isabal Hudson@ap	pachecorp.com PHONE: (432) 818-1142
For State Use Only	v l o D.	5 Ar	NUMER 2/12/11
APPROVED BY: (////////////////////////////////////	TITLE IOI	" very	DATE AJOYIC
1.5.	Attached	OMA	τ <b>Κ</b>
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rond, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fc, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation				
	whose address is 1945 Bluestem Road, Artesia, NM 88210,				
		18.12 for 90 days or u			
	, Yr,	for the following described tank battery (or LACT):			
	Name of LeaseAB State 647 Battery	Name of Pool Yeso			
		Name of Pool Yeso <u>Section 32</u> Township 17S Range 28E			
	Number of wells producing into battery	16			
Β.		barrels per day, the estimated * volume			
		MCF; Valueper day.			
C.	Name and location of nearest gas gathering Frontier Empire Abo Unit	facility:			
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following	g reasons: Frontier Empire Abo Unit Gas Plant			
	cannot take our gas at this new batte	ery. This is an extension to the permit that			
	expires 02/29/2016.				
ERATOR		OIL CONSERVATION DIVISION			
vision have be	that the rules and regulations of the Oil Conservation concomplied with and that the information given above dete to the best of my knowledge and belief.	Approved Until May 31 2016			
mature	Jeabel Housson	By_RDCde			
nted Name	isabel Hudson - Regulatory Analyst	Title DIST PSychuss			
nail Addre	Isabel.Hudson@apachecorp.com	Date 2/12/16			
te 02/10/	<sup>2016</sup> Telephone No. (432) 818-1142	& See Attached COA's			

Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here HU)

DATE: 2/12/16

Jaml Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: JIm Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

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> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

