Submit 1 Copy To Appropriate Dist Office	rict S	State of New Mexico			Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease		
District III – (505) 334-6178 1220 South St. Francis Dr.				STATE		
District IV - (505) 476-3450 Santa Fe, NM 8/505				6. State Oil & Ga	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, N 87505	M		•	[
	NOTICES AND REP	ORTS ON WELLS		7. Lease Name of	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR, USE		Washington 33 Sta	ate Batterv			
PROPOSALS.)	APPLICATION FOR PERI					
1. Type of Well: Oil Well	Gas Well	Other	*	8. Well Number		
2. Name of Operator Apache Corporation				9. OGRID Numb	ber	
3. Address of Operator				10. Pool name or	· Wildcat	
303 Veterans Airpark Lane, S	uite 3000 Midland, TX	79705			rayburg-San Andres (3230)	
4. Well Location				<u></u>	(
Unit Letter	feet	from the	line and	feet fro	m the line	
Section 33			nge 28E	NMPM	County Eddy	
CELEBRO AND		(Show whether DR,			M. B. C. Stranger	
	Ne 1458					
12. Cł	eck Appropriate B	ox to Indicate N	ature of Notice,	Report or Other	Data	
	· · · ·					
	OF INTENTION T	_		SEQUENT RE		
PERFORM REMEDIAL WO TEMPORARILY ABANDON	RK D PLUG AND A		REMEDIAL WOR		ALTERING CASING	
PULL OR ALTER CASING		_	COMMENCE DR			
DOWNHOLE COMMINGLE			CADING/GEMEN			
OTHER: Flare Gas		V	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be						
measured prior to flaring. W				Intermittent liaring v	will occur & gas will be	
30-015-30299		30-015-3989		145 40020	30-015-40078	
30-015-30299	30-015-22821 30-015-30332	30-015-3988		015-40020 015-40021	30-015-40114	
30-015-30277	30-015-30195	30-015-3988		015-40022	30-015-40110	
30-015-30138	30-015-30196	30-015-3988		015-40023	30-01 5-4 0115	
30-015-30189	30-015-30334	30-015-3988		015-40087	30-015-40111	
30-015-30190	30-015-01690	30-015-4001		015-40088	30-015-40116	
30-015-30191 30-015-30193	30-015-22464	30-015-4001		015-40089 015-40090	30-015-40117 30-015-40112	
30-015-22524	30-015-22605 30-015-22124	30-015-4001 30-015-4001		015-40090	30-015-40118	
30-015-30194	30-015-22417	30-015-4001		015-40076	30-015-40119	
30-015-22822	30-015-22465	30-015-4001	9 30-1	015-40077	30-015-40120	
Spud Date:		Rig Release Da	ate:			
I hausher oantifer that the ' Cou	······································		ant of my knowled	and halinf		
I hereby certify that the inform	mation above is true ar	a complete to the b	est of my knowled	ge and belief.		
Λ.,	. 11 .					
SIGNATURE Juah	1 Hudson	TITLE Regul	atory Analyst	<u> </u>	ATE_02/11/2016	
mana and a sure has that					UONE- (433) 818 1143	
Type or print name <u>lsabel H</u> For State Use Only	udson	E-mail addres	s: Isabel.Hudson@apa	Plachacorp.com Pl	HONE: (432) 818-1142	
Lot Onice Cov Onice	1 mala	۲ ا	- PS a		2/11/11	
APPROVED BY: (/ (LUCK TITLE DIST CLUWIN) DATE 2/14/16						
Conditions of Approval (if any): A See Attached COA's						
	1-16-1	1 MA's				
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	· · · · · · · · · · · · · · · · · · ·				
	whose address is					
		8.12 for 90 days or unti				
		for the following described tank battery (or LACT):				
	Name of Lease	Name of Pool Yeso & Grayburg-SA				
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E				
	Number of wells producing into battery	55				
B. -		barrels per day, the estimated * volume				
		MCF; Value per day.				
C.	Name and location of nearest gas gathering f DCP / Frontier Empire Abo Plant					
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following	reasons: DCP & Frontier curtails their gas				
		is is an extension to the permit that expires				
	02/29/2016.	· ·				
		an a tha an				
OPERATO	R y that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have	been complied with and that the information given above applete to the best of my knowledge and belief.	Approved Until 11/04 31 2016				
Signature _	Jabiel Hudson	By Redde				
Printed Nan & Title	ne Isabel Hudson - Regulatory Analyst	Title SIST ASuperuss				
E-mail Add	Isabel.Hudson@apachecorp.com	Date 2/12/00/6				
	1/2016 Telephone No. (432) 818-1142	A See Attached COA's				

* Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here (1)

DATE: 2/12/14

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.



Jami Balley, Division Director

Oil Conservation Division

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> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

