Office	e of New Mexico erals and Natural Resources	Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
1001 111 614 11104 1110 602 10	ERVATION DIVISION	5. Indicate Type of Lease	
1000 Rin Bruzns Rd Astec NM 87410	outh St. Francis Dr.	STATE X FEE	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM. 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name D State 49 Battery	
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas/Well □ Other:		8. Well Number	
2. Name of Operator		9: OGRID Number	
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79	705	Yeso	
4. Well Location			
Unit Letter E : feet from		feet from theline	
Section 36 Townsh		NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   CASING/CEMENT			
OTHER: Flare Gas	☑ OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache is requesting an extension to flare gas from the D State wells. Intermittent flaring will occur due to DCP's repair and plant problems. Gas will be measured prior to flaring. Wells included in the above battery are as follows:			
The last 5 digits of the API #'s to the 17 wells that go to the D State 49 Battery are:			
D State #11 -32487 D State #49 -38413	D State #66 -39739		
D State #12 -32488 D State #54 -38586 D State #22 -31966 D State #55 -38587	D State #67 -39740 D State #68 -39741		
D State #25 -35869 D State #61 -38969	D State #74 -39924		
D State #29 -31940 D State #62 -39067 D State #46 -38410 D State #65 -39738	D State #75 -39925		
5 State 940 00410 5 State 900 50700			
	D. D.		
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\cap$ 11			
SIGNATURE YEADEL HOUSEN	TITLE Regulatory Analyst.	DATE 01/07/2016	
Type or print name Isabel Hudson For State Use Only	E-mail address: Isabel.hudson@apac	phone: (432) 818-1142	
The star Market 1/13/2016			
APPROVED BY:			

See Attached COA;

## State of New Mexico Energy Minerals and Natural Resources

Form C-129 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. Pitst St.; Ancists, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

20 South St. Francis Dr. Santa Fc, NM 87505

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		
	whose address is1945 Bluestem Roa	d, Artesia, NM 88210	
`		18.12 for days or until	
	, Yr,	for the following described tank battery (or LACT):	
	Name of Lease D State #49 Battery	Name of Pool Yeso	
	Location of Battery: Unit LetterE	Name of Pool Yeso Section 36 Township 17S Range 28E	
	Number of wells producing into battery	17	
В.	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is1.6M	MCF; Value\$4000per day.	
C,	Name and location of nearest gas gathering facility:  Artesia DCP		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: This is for an extension to the		
	previous one that will expire January	31, 2016.	
	•		
. Mar-	and the second s		
OPERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	
	ocen complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until April 30 2016	
Signature	Jeabel Husson	By Alaco	
Printed Nam	e Isabel Hudson - Regulatory Analyst	Title DIST A Sepen18	
E-mail Addr	lsabel.hudson@apachecorp.com	Date 1-13-2016	
Date 01/07	/2016 Telephone No. (432) 818-1142	x See Attacked (WH)	
Gas-Oil ra	tio test may be required to verify estimated gas	volume,	

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 1/13/2014

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary **David Catanach, Division Director** Oil Conservation
Division



March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://qacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://qacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.