Submit I Copy To Appropriate District	State of New Mexico		Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCEDVATION	DIVISION	WELL AFT NO.			
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178-	OIL CONSERVATION		5. Indicate Type			
1000 Rio Brazos Rd., Aztee, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			FEB		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa FC, Mivi S7	505	6. State Oil & Ga	is Lease No.		
	ICES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		A State 42 Battery	· · · ·		
1. Type of Well: Oil Well 🔽	Gas Well 🔲 Öther		8. Well Number			
2. Name of Operator Apache Corporation			9. OGRID Numb 873	er		
3. Address of Operator			10. Pool name or	Wildcat		
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso			
4. Well Location						
Unit Letter K : Section 26	feet from the					
Section 28	Township 17S Ra	nge 28E	NMPM	County Eddy		
				and the second sec		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data		
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	К. 🗌	ALTERING CASING		
		COMMENCE DRI		P'AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🗌			
-						
OTHER: Flare Permit		OTHER:				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 						
Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring. Wells included in the above battery are as follows:						
30-015-38578 A State #42	30-015-38584 A.State	#64	30-015-41126	A Stata #66		
30-015-38546 A State #43	30-015-38965 A State		30-015-41127			
30-015-38547 A State #44	30-015-40838 A State		30-015-41128			
30-015-41147 A State #45 30-015-38579 A State #46	.30-015-41050 A State 30-015-41125 A State		-30-015-41180 -30-015-41130			
30-015-41189 A.State #50	30-015-41187 A State	#64	30-015-41131	A State #77		
30-015-38582 A State #51	30-015-41178 A State	: #65	30-015-41055	A State #78		
		F		·		
Spud Date:	Rig Release Da	ite:				
		L	·	•		
I hereby certify that the information	above is true and complete to the bo	est of my knowledg	e and belief.			
	······	, v				
SIGNATURE Jackel	HULLSON TITLE Regula	atory Analyst	D/	ATE 01/07/2016		
Type or print name Isabel Hudson E-mail address: Isabel Hudson@apachecorp.com PHONE: (432) 818-1142						
For State Use Only POT	Joula i	R		1 also		
APPROVED BY:						

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	А.	Applicant Apache Corporation	
		whose address is	К - - -
	<u>ر من معامل من </u>	hereby requests an exception to Rule 19.15.18.12 for90days or until	
		, Yr, for the following described tank battery (or LACT): Name of Lease A State 42 Battery Name of Pool Yeso	
		Location of Battery: Unit Letter K Section 26 Township 17S Range 28E Number of wells producing into battery 21	
	В.	Based upon oil production ofbarrels per day, the estimated * volume of gas to be flared isMCF; Valueper day.	
	C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit	
	D.	DistanceEstimated cost of connection This exception is requested for the following reasons: This is for an extension to the	the second second
		previous one that will expire January 31, 2016.	31-3 43 4
	OPERATOR	OIL CONSERVATION DIVISION	
	Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief. Approved Until April 30, 2016 Wabel Four son	
	Printed Name & Title	Isabel Hudson - Regulatory Analyst	
1 144 25 24	E-mail Addres	2016 Telephone No. (432) 818-1142 ASeo Attached COA's	
	* Gas-Oli ran	o test may de required to verify estimated gas volume.	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 1/13/2016

David Catanach, Division

Director Oil Conservation

Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

