Office Office	State of New Mexico		Form C-103		
<u>District I</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 201	1
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API N	0.	
811 S. First St., Artesia, NM 88210	1-S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Ty	pe of Lease	_
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE: 🔲	Ц
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	/303	6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nan	e or Unit Agreement Name	-
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Palmillo 14 Sta	ite Battery	
· · · · · · · · · · · · · · · · · · ·	Gas Well Other	•	8. Well Numl)er	İ
Name of Operator Apache Corporation			9. OGRID No 873	ımber	
3. Address of Operator			10. Pool nam		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Palmillo; Bone	Spring, SW (96413)	
4. Well Location					
Unit Letter:	feet from the			from theline	;
Section 14		ange 28E	NMPM	County Eddy	
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc	.)		
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Otl	ner Data	٠
NOTICE OF IN	TENTION TO:	l SUE	RSECLIENT	REPORT OF:	
PERFORM REMEDIAL WORK	RK E	_]		
TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DR	ILLING OPNS.		_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ITJOB [J	
DOWNHOLE COMMINGLE.					
OTHER: Flare Gas	7	OTHER:		Γ	1
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, ar	nd give pertinent	dates, including estimated d	ate
	ork). SEE RULE 19.15.7.14 NMA	.C. For Multiple Co	ompletions: Átta	ch wellbore diagram of	
proposed completion or rec	ompletion.				
Apache is requesting an extension	on permission to flare the Palmille	14 State wells liste	d below Gas wi	It he measured prior to flaring	1
Wells included in the above batter	y are as follows:	, 14 Otata Molla libro	Q DOIOH: ,OGD HI	Too moddarda prior to name	5 ?
20 045 20027 Polmillo 14 Dante 4	40041 t				
30-015-39027 Palmillo 14 State # 30-015-42543 Palmillo 14 State #				i .	
Spud Date:	Rig Release I	Date:			
<u> </u>					
I hereby certify that the information	shove is true and complete to the	heet of my knowled	ge and helief		—
i nereby certify that the information	above is true and complete to the	ocsi or niy knowied	ge and ocuor.		
$\bigcap_{v \in V} f_v(v)$	Hardin				
SIGNATURE JAAbul	Hudson TITLE Regu	ılatory Analyst		DATE 01/07/2016	
Type or print name Isabel Hudson	F_inail addre	ss; isabel.hudson@apa	checare.com	PHONE: (432) 818-1142	
For State Use Only	L-yiati addic	Jo. Indiana and Indiana		1	
$\mathcal{I}//\mathcal{V}$	1/VO 1)	conthe so	Wise !	נוחבל צול נ	
APPROVED BY: (1) Conditions of Approval (if any):	TITLE M	VIIII	Wia \	DATE ///S/2014	

District I 1625 N. Frènch Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Α.	Applicant Apache Corporation		
	whose address is 1945 Bluestem Ro	pad, Artesia, NM 88210	
\	hereby requests an exception to Rule 19.1	90	unti
	, Yr	, for the following described tank battery (or LACT):	
	Name of Lease Palmillo 14 State	-	
		Section 14 Township 198 Range 28E	
	Number of wells producing into battery	2	
В.	4	000 barrels per day, the estimated * volume	
		MCF; Valueper day.	
C.	Name and location of nearest gas gathering	g facility:	
D.	DistanceEstimated	d cost of connection	
D. E.	DistanceEstimated This exception is requested for the following	d cost of connection	
and the second second	DistanceEstimated This exception is requested for the following previous one that will expire Janua	ing reasons:	
	This exception is requested for the following	ing reasons:	
	This exception is requested for the following	ing reasons:	
and the second second	This exception is requested for the following	ing reasons:	
E. PERATOR	This exception is requested for the following previous one that will expire Janua	ry 31, 2016. OIL CONSERVATION DIVISION	
E. PERATOR creby certify vision have b	This exception is requested for the following previous one that will expire Janua that the rules and regulations of the Oil Conservation een complied with and that the information given above	oil conservation division	2
E. PERATOR creby certify vision have be rue and comp	This exception is requested for the following previous one that will expire Januar that the rules and regulations of the Oil Conservation	oil conservation division— Approved Until April 30, 2014	2
E. PERATOR creby certify vision have b	This exception is requested for the following previous one that will expire Janua that the rules and regulations of the Oil Conservation concomplied with and that the information given above the best of my knowledge and belief.	oil conservation division —)

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $11.\,$ The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- $12.\,$ The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- $13.\,$ At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ////

DATE: 1/13/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach, Division Director Oil Conservation Division



March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.