I	UNITED STATE EPARTMENT OF THE BUREAU OF LAND MAN/ NOTICES AND REPO	INTERIOR AGEMENT	NMOC Artesi	OMB N	(APPROVED (0. 1004-0135 : July 31, 2010
Do not use ti abandoned w	his form for proposals to ell. Use form 3160-3 (AF	o drill or to re-enter an PD) for such proposals.	-	6. If Indian, Allottee	
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse side.		7. If Unit or CA/Agro 891000303X	eement, Name and/or No.
I. Type of Well Solid Well Gas Well O					
2. Name of Operator BOPCO LP	2. Name of Operator Contact: TRACIE J CHERRY				ttached
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool, or MultipleSee A	Exploratory ttached
4. Location of Well <i>(Footage, Sec.,</i> MultipleSee Attached	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				and State Y, NM
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE (OF NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮР	E OF ACTION	· · · · · · · · · · · · · · · · · · ·	
☑ Notice of Intent □ Subsequent Report	□ Acidize □ Alter Casing □ Casing Repair	 Deepen Fracture Treat New Construction 	🗋 Reclam		 Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	n 🗖 Tempor	arily Abandon Venting and/or	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for- BOPCO, LP respectfully subr 90-days, January - March 20' 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) nits a corrected sundry for	give subsurface locations and n the Bond No, on file with BLM sults in a multiple completion of ed only after all requirements, in	neasured and true very l/BIA. Required sult r recompletion in a r neluding reclamation	rtical depths of all pertir psequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
Sundry dated 12/02/15 (EC 3		ng dates.			JAN 2 5 2016
Wells going to this battery are Poker Lake Unit CVX JV PB (Poker Lake Unit CVX JV BS (005H / 30-015-40763-00-3 008H* / 30-015-39508-00- 011H / 30-015-39693-00-3 022H / 30-015-41693-00-3 021H / 30-015-41554-00-3	S1 CC	NDITION Accepte	HED FOR IS OF APPR IS for record WOCD	
14. I hereby certify that the foregoing it	Electronic Submission #	328488 verified by the BLM SOPCO LP, sent to the Carl		System	
	itted to AFMSS for process	ing by DEBORAH MCKINN	EY on 01714/2016		<u> </u>
Signature (Electronic S	Submission)	Date 01/1	4/2016		
•	THIS SPACE FO	R FEDERAL OR STA	ſE ŎĦŦĨĊĔĬŬŜ	SEVEP-1	11
<u>Approved By</u> (BLM Approver Not Conditions of approval, if any, are attache	d. Approval of this notice does attable title to those rights in the	subject lease Office Carls	JAN 2		Date 01/21/20
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43				···· IAX//	1 77.

Additional data for EC transaction #328488 that would not fit on the form

5. Lease Serial No., continued

NMLC063079A NMLC063873A NMLC063875A NMNM030456

Wells/Facilities, continued

Agreement NMNM71016X NMNM71016X NMNM71016X NMNM71016X	Lease NMLC063873A NMLC063873A NMNM030456 NMLC063079A	Well/Fac Name, Number API Number POKER LAKE UNIT CVX JV BS 0080/015-39508-00-S1 POKER LAKE UNIT CVX JV BS 01300/015-39593-00-S1 POKER LAKE UNIT CVX JV BS 0230/015-41554-00-S1 POKER LAKE UNIT CVX JV BS 0230/015-41554-00-S1 POKER LAKE UNIT CVX JV BS 0230/015-41593-00-S1 POKER LAKE UNIT CVX JV BS 0230/015-41693-00-S1	Location Sec 14 T25S R30E SESW 300FSL 1980FWL Sec 22 T25S R30E NENW 10FNL 1980FWL Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon Soc 13 T25S R30E SWSW 85FSL 740FWL 32.072417 N Lat, 103.502740 W Lon
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0230-015-41639-00-S1	Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon
NMNM71016X	NMLC063875A	POKER LAKE UNIT CVX JV PB 0050+015-40763-00-S1	Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon

10. Field and Pool, continued

WC G-05 S26 30010 WILDCAT

32. Additional remarks, continued

Estimated amount to flare is 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

Revisions to Operator-Submitted EC Data for Sundry Notice #328488

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC063873A	NMLC063079A NMLC063873A NMLC063875A NMNM030456
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
,	Ph: 432-683-2277	Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com
	Ph: 432-683-2277	Ph: 432-683-2277
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WC; BONE SPRING	CORRAL CANYON WC G 06 S253002O WC G-05 S26 30010 WILDCAT
Well/Facility:	POKER LAKE UNIT CVX JV BS 008H Sec 14 T24S R30E Mer NMP SWSE 50FSL 2360FEL	POKER LAKE UNIT CVX JV BS 008H Sec 14 T25S R30E SESW 300FSL 1980FWL
		POKER LAKE UNIT CVX JV BS 011H Sec 22 T25S R30E NENW 10FNL 1980FWL POKER LAKE UNIT CVX JV BS 021H Sec 13 T25S R30E SWSW 125FSL 690FWL

POKER LAKE UNIT CVX JV BS 011H Sec 22 T25S R30E NENW 10FNL 1980FWL POKER LAKE UNIT CVX JV BS 021H Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon POKER LAKE UNIT CVX JV BS 022H Sec 13 T25S R30E SWSW 85FSL 740FWL 32.072417 N Lat, 103.502740 W Lon POKER LAKE UNIT CVX JV BS 025H Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon POKER LAKE UNIT CVX JV PB 005H Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon

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Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 012116