

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.  
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com9. API Well No.  
Multiple--See Attached3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits a corrected sundry for Notice of Intent to intermittently flare for 90-days, January - March 2016.

Sundry dated 12/02/15 (EC 325326) had incorrect flaring dates.

Wells going to this battery are as follows:

Poker Lake Unit CVX JV PB 005H / 30-015-40763-00-S1  
Poker Lake Unit CVX JV BS 008H\* / 30-015-39508-00-S1  
Poker Lake Unit CVX JV BS 011H / 30-015-39693-00-S1  
Poker Lake Unit CVX JV BS 022H / 30-015-41693-00-S1  
Poker Lake Unit CVX JV BS 021H / 30-015-41554-00-S1  
Poker Lake Unit CVX JV BS 025H / 30-015-41639

NM OIL CONSERVATION  
ARTESIA DISTRICT

JAN 25 2016

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Accepted for record

NMOC

1/26/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #328488 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/14/2016 (16DLM0247SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/14/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified)

Title

JAN 21 2016

Date 01/21/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #328488 that would not fit on the form

### 5. Lease Serial No., continued

NMLC063079A  
NMLC063873A  
NMLC063875A  
NMNM030456

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0088	015-39508-00-S1	Sec 14 T25S R30E SESW 300FSL 1980FWL
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0138	015-39693-00-S1	Sec 22 T25S R30E NENW 10FNL 1980FWL
NMNM71016X	NMNM030456	POKER LAKE UNIT CVX JV BS 0238	015-41554-00-S1	Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon
NMNM71016X	NMLC063079A	POKER LAKE UNIT CVX JV BS 0228	015-41693-00-S1	Sec 13 T25S R30E SWSW 85FSL 740FWL 32.072417 N Lat, 103.502740 W Lon
NMNM71016X	NMLC063873A	POKER LAKE UNIT CVX JV BS 0258	015-41639-00-S1	Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon
NMNM71016X	NMLC063875A	POKER LAKE UNIT CVX JV PB 0088	015-40763-00-S1	Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon

### 10. Field and Pool, continued

WC G-05 S26 30010  
WILDCAT

### 32. Additional remarks, continued

Estimated amount to flare is 200 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

# Revisions to Operator-Submitted EC Data for Sundry Notice #328488

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC063873A	NMLC063079A NMLC063873A NMLC063875A NMNM030456
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432-683-2277	BOPCO LP P O BOX 2760 MIDLAND, TX 79702 Ph: 432.683.2277
Admin Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Tech Contact:	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277	TRACIE J CHERRY REGULATORY ANALYST E-Mail: tjcherry@basspet.com  Ph: 432-683-2277
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WC; BONE SPRING	CORRAL CANYON WC G 06 S2530020 WC G-05 S26 30010 WILDCAT
Well/Facility:	POKER LAKE UNIT CVX JV BS 008H Sec 14 T24S R30E Mer NMP SWSE 50FSL 2360FEL	POKER LAKE UNIT CVX JV BS 008H Sec 14 T25S R30E SESW 300FSL 1980FWL  POKER LAKE UNIT CVX JV BS 011H Sec 22 T25S R30E NENW 10FNL 1980FWL POKER LAKE UNIT CVX JV BS 021H Sec 13 T25S R30E SWSW 125FSL 690FWL 32.072133 N Lat, 103.503543 W Lon POKER LAKE UNIT CVX JV BS 022H Sec 13 T25S R30E SWSW 85FSL 740FWL 32.072417 N Lat, 103.502740 W Lon POKER LAKE UNIT CVX JV BS 025H Sec 23 T25S R30E NWNW 250FNL 660FWL 32.072096 N Lat, 103.512976 W Lon POKER LAKE UNIT CVX JV PB 005H Sec 22 T25S R30E NENW 325FNL 1980FWL 32.122077 N Lat, 103.870708 W Lon

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 012116**