OMB N	O. 1004-01
Expires:	July 31, 20
our Carial No.	

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Form 3160-5 (August 2007)  UNITED STATES  DEPARTMENT OF THE INTERION  BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS JAN Artesia			5. Lease Serial No. NMNM15302				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals RECEIVED			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  Soil Well Gas Well Other				Well Name and No.     Multiple—See Attached			
Name of Operator Contact: PATTY R URIAS     XTO ENERGY INCORPORATED				9. API Well No. MultipleSee Attached			
3a. Address 500 W ILLINOIS STREET SU MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530			10. Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
MultipleSee Attached				EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	· Dee	pen sture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
☐ Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		arily Abandon	Venting and/or Flari	
	Convert to Injection	☐ Plug	g Back	☐ Water D	Pisposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide doperations. If the operation res bandonment Notices shall be file	give subsurface the Bond No. or ults in a multipl	locations and measu 1 file with BLM/BI/ e completion or reco	ared and true ve \ Required sub- completion in a r	rtical depths of all perting sequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
CORRAL CANYON TANK BA	TTERY	1	0 0	mal			
ASSOCIATED WELLS:		uplic	ate Co		•		
Corral Canyon Fed 3H, 30-015-42922 Corral Canyon Fed 4H, 30-015-42923 Corral Canyon Fed 5H, 30-015-42924 Corral Canyon Fed 17H, 30-015-42929  XTO COMPRESSOR ISSUES, IME STARTED ELAPING 13/7/15 approx 3500metric  CONDITIONS OF APPROVA					FOR APPROVAL		
XTO COMPRESSOR ISSUES	S - WE STARTED FLARIN	IG 12/7/15 a <sub>l</sub>	oprox. 2500mcfd	i. CONL	////01/0		
Accepted for record  (2) NMOCD 1/15/16							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #325727 verified by the BLM Well Information System  For XTO ENERGY INCORPORATED, sent to the Carlsbad/  Committed to AFMSS for processing by JAMIE RHOADES on 12/09/2015/(16JLR0112SE)							
Name (Printed/Typed) PATTY R				ATORÝ ÁN	C+ Tr C	$\sqrt{}$	
Signature (Electronic S			Date 12/08/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	3E + 0/190	VMM/	
Approved By			Title	BU	MND MA	M Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	/ Janeau	שה כוד בה מגצות?		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
# D. M. DELVOED #							

# Additional data for EC transaction #325727 that would not fit on the form

## 7. If Unit or CA/Agreement, Name and No., continued

NMNM135270 NMNM135273

## Wells/Facilities, continued

Agreement NMNM135270	Lease NMNM15302	Well/Fac Name, Number API Number CORRAL CANYON FEDERAL 3H 30-015-42922-00-S1	Location Sec 5 T25S R29E SWSE 170FSL 2210FEL 32.152306 N Lat. 104.004693 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 17H30-015-42929-00-X1	Sec 4 T25S R29E SWSW 180FSL 221FWL 32.152271 N Lat, 103.996840 W Lon
NMNM15302	NMNM15302	CORRAL CANYON FEDERAL 5H 30-015-42924-00-X1	Sec 4 T25S R29E SWSW 180FSL 171FWL 32,090862 N Lat, 103,595096 W Lon
NMNM135273	NMNM15302	CORRAL CANYON FEDERAL 4H 30-015-42923-00-S1	Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon

### 10. Field and Pool, continued

WILLOW LAKE

### Revisions to Operator-Submitted EC Data for Sundry Notice #325727

#### **Operator Submitted**

Sundry Type:

FLARE

NOI

Lease:

NMNM15302

Agreement:

Operator:

XTO ENERGY INC. 500 W. ILLINOIS SUITE 100 MIDLAND, TX 79701 Ph: 432-620-4318

Admin Contact:

PATTY R URIAS REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Tech Contact:

PATTY R URIAS

REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

Location:

State: County: NM **EDDY** 

Field/Pool:

WILLOW LAKE; BONE SPRING

Well/Facility:

CORRAL CANYON CTB SEE BELOW

Sec 4 T25S R29E Mer NMP 180FSL 171FWL

**BLM Revised (AFMSS)** 

**FLARE** 

NOI

NMNM15302

NMNM135270 (NMNM135270) NMNM135273 (NMNM135273)

XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700

PATTY R URIAS REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

PATTY R URIAS

REGULATORY ANALYST

E-Mail: patty\_urias@xtoenergy.com

Ph: 432-620-4318 Fx: 432-618-3530

NM **EDDY** 

CORRAL CANYON UNKNOWN WILLOW LAKE

**CORRAL CANYON FEDERAL 3H** 

CORRAL CANYON FEDERAL 3H
Sec 5 T25S R29E SWSE 170FSL 2210FEL
32.152306 N Lat, 104.004693 W Lon
CORRAL CANYON FEDERAL 17H
Sec 4 T25S R29E SWSW 180FSL 221FWL
32.152271 N Lat, 103.996840 W Lon
CORRAL CANYON FEDERAL 5H
Sec 4 T25S R29E SWSW 180FSL 171FWL
32.000862 N Lat, 103.505006 W Lon

32.090862 N Lat, 103.595096 W Lon CORRAL CANYON FEDERAL 4H Sec 5 T25S R29E SESE 200FSL 760FEL 32.152346 N Lat, 104.000009 W Lon

## Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 121815**