NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 1 2 2016

Submit 2 Copies To Appropriate District CEIV	/FD State of New M	exico		Form C-103
Office RLCLIV	Energy, Minerals and Nat	ural Resources	Turner in the same	October 25, 2007
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	5444
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-015-3 5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE 🔀
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas I	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		•		
	S AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT				
PROPOSALS.)		OK SUCH,	LAKE MCMI	LAN "ZI"
1. Type of Well: Oil Well 🔀 Ga	as Well Other		8. Well Number	X
2. Name of Operator			9. OGRID Number	
3. Address of Operator	s oil contric.		74-987 10. Pool name or W	ildest
1	1.1 ===================================			
4. Well Location	land, TX 7970Z		N. SALEN CIVERS	Cologien Yeso
1	feet from the N line and F	20 feet from the	J line	
	195 Range ZGE NMPN			}
	1. Elevation (Show whether Di		The state of	
	3,348' GR			
12. Check Appropriate Box to In	ndicate Nature of Notice, I	Report or Other D	ata	
NOTICE OF INTE	ALTION TO	l cup	OCOUENT DEÓC	
NOTICE OF INTE	ENTION TO:	REMEDIAL WOR	SEQUENT REPO	JRTOF: .TERING CASING □
_	CHANGE PLANS	COMMENCE DRI		AND A
	MULTIPLE COMPL 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CASING/CEMENT		
		<u>.</u>		
OTHER: 100	1,000	Location is re	ady for OCD inspecti	on after P&A
All pits have been remediated in co				
A steel marker at least 4" in diamet	ter and at least 4' above ground	level has been set in	concrete. It'shows the	· •
,	-	•		
OPERATOR NAME, LEASI	E NAME, WELL NUMBER, A	<u>API NUMBER, QU</u>	ARTER/QUARTER	LOCATION OR
UNIT LETTER, SECTION, PERMANENTI V STAMPE	TOWNSHIP, AND RANGE. D ON THE MARKER'S SUR	All INFORMATIC	<u>ON HAS BEEN WEL</u>	DED OR
TERMANENTET STAMFE	DON THE MARKER S SUR	TACE.		,
The location has been leveled as ne	arly as possible to original grou	and contour and has i	been cleared of all junl	c, trash, flow lines and
other production equipment.			•	
Anchors, dead men, tie downs and	risers have been cut off at least	two feet below grou	nd level.	and the same of the same
If this is a one-well lease or last ren OCD rules and the terms of the Operato	naming well on lease, the batter	y and pit location(s) All flow lines, produ	have been remediated	in compliance with
from lease and well location.	•			
All metal bolts and other materials h	nave been removed. Portable be	ises have been remo	ved. (Poured onsite cor	ncrete bases do not have
to be removed.)				
All other environmental concerns he Pipelines and flow lines have been	ave been addressed as per OCL) rules. 10 16 0 714 D(4)(L) :	NIÑA C. A IVO! I. I	. 1.0
non-retrieved flow lines and pipelines.	abalidoned in accordance with	19.13.9./14.B(4)(0)	NMAC. All liuids nav	e been removed from
	,	•		
When all work has been completed, retu	rn this form to the appropriate !	District office to scho	edule an inspection. If	more than one
inspection has to be made to a P&A loca				
SIGNATURE			gay by OCO high DV and Laterian and o	
SIGNATURE C	niire_\(\)	THE STATE OF THE S	DA	TE TY / CT / ILD
TYPE OR PRINT NAME CHEET	- FAIR TAIR E-MAIL:	remileen	PHO	NE:427 LR7-4780
For State-Use Only 19 19 19 19	Single Section States			
The second secon	argraph and a second	madaa baa aa	all information	بالشرشا بزا
Conditions of Approval (if any).		marker has no w Idmen left on loca		<u> 41</u> 5/1
			LIW 17	, ,