NM OIL CONSERVATION

ARTESIA DISTRICT

Submit 2 Copies To Appropriate District 2016	State of New Mexico	Form C-103
	nergy, Minerals and Natural Resources	October 25, 2007
1625 N. French Dr., Hobbs, RECEIVED		WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210	OIL CONSERVATION DIVISION	30 - 015 - 363 ZO 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		,
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR, USE "APPLICATION	DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	FOR PERMIT (FORM C-101) FOR SOCI	8. Well Number
1. Type of Well: ☐Oil Well ☑ Gas W	ell Other	
2. Name of Operator	1 CO. INC	9. OGRID Number Z4937
3. Address of Operator	11 00.112	10. Pool name or Wildcat
FO. Box 993, Midlan	1,72 7970Z	FOR HILE DRAW: NOTOW (GAS)
4. Well Location		
Unit Letter : 1980 feet from the 1 line and 1980 feet from the line		
Section ZI Township RS_Range ZIJE NMPM WCCounty		
11. E	levation (Show whether DR, RKB, RT, GR, e	etc.)
12. Charle Appropriate Pay to India	2343 6C	r Doto
12. Check Appropriate Box to flidic	ate Nature of Notice, Report or Othe	I Data
NOTICE OF INTENT		JBSEQUENT REPORT OF:
	G AND ABANDON REMEDIAL WO	<u> </u>
	NGE PLANS	DRILLING OPNS.□ P AND A □
POLE ON ALTER CASING MOL	TIPLE COMPL	
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
12 Steel Halliet at Idast 1 in diameter and at Idast 1 about Broate (100 and 100 at 2010 at 100 at 1		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return th	is form to the appropriate District office to s	chedule an inspection. If more than one
inspection has to be made to a P&A location		
STONE TIME!		
SIGNATURE	TITLE ACOUT	DATE 1/21/L/
TYPE OR PRINT NAME CHROSTOPE F. POUNCE-MAIL: YENO! CAO! COM. PHONE 432-62-4787		
For State Use Only		
Conditions of Approblem Steel marker has no well information		
Conditions of Approvations Denied	TD base has steel tiedowns	- 1 1
77 Pulpas		
(Lorallo)		