

FEB 17 2016

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Submit To Appropriate District Office: District I 1625 E. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1900 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Diamond PWU 22 6. Well Number: 11H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.			9. OGRID 6137							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102			11. Pool name or Wildcat Turkey Track; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	21	19S	29E		2295	South	170	East	Eddy
BH:	I	22	19S	29E		1760	South	275	East	Eddy
13. Date Spudded 2/11/15	14. Date T.D. Reached 3/16/15	15. Date Rig Released 3/20/15		16. Date Completed (Ready to Produce) 4/11/15		17. Elevations (DF and RKB, RT, GR, etc.) 3332.1 GL				
18. Total Measured Depth of Well 14101 MD, 9099.48 TVD		19. Plug Back Measured Depth 8372		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL / Gamma Ray / CCL / Caliper / Comb Mag Res / Comp Neutron / High Res Laterolog				
22. Producing Interval(s) of this completion - Top, Bottom, Name 9420-14040, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	48#	316		17-1/2"		620 sx CIG; circ 71 bbls				
9-5/8"	36#	3393		12-1/4"		2195 sx POZ 60/40/0/C; circ 466 sx				
				Cement Plug		400 sx CIH; circ 0		TOC @ 8400		
5-1/2" + 7"	17# + 29#	14101		8-3/4"		2430 sx Cement; circ 0		TOC @ 126		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8" L-80		8461.6		
26. Perforation record (interval, size, and number) 9420 - 14040, total 640 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9420-14040 Acidize and frac in 16 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 4/11/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/8/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 764	Gas - MCF 1002	Water - Bbl. 704	Gas - Oil Ratio 1311.52			
Flow Tubing Press. 468 psi	Casing Pressure 270 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Lucretia Morris		Printed Name Lucretia Morris		Title Regulatory Compliance Analyst		Date 2/17/2016				
E-mail Address lucretia.morris@dmv.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	feet.....
No. 2, from.....	tofeet.....
No. 3, from.....	tofeet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology