

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
August 31, Yr 2015, for the following described tank battery (or LACT):
Name of Lease Cotton Draw Unit Name of Pool Paduca; Bone Spring
Location of Battery: Unit Letter C Section 36 Township 24S Range 31E
Number of wells producing into battery 3 State wells: Cotton Draw Unit 214H (30-015-41537), 244H (30-015-42331),
116H (30-015-37926); 7 Fed wells: CDU 167H, 203H, 204H, 205H, 206H, 207H, 213H
- B. Based upon oil production of 2400 (battery total) barrels per day, the estimated * volume
of gas to be flared is 520 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP; Cotton Draw Booster
- D. Distance On Site Estimated cost of connection Existing Connection
- E. This exception is requested for the following reasons: _____

Intermittent flare necessary due to restricted pipeline capacity at respective sales points.

NM OIL CONSERVATION

ARTESIA DISTRICT

Requesting 90 days to start June 2, 2015 through August 31, 2015.

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OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dmr.com

Date 7/9/15 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date _____

* Gas-Oil ratio test may be required to verify estimated gas volume.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 121615

Additional data for EC transaction #308608 that would not fit on the form

5. Lease Serial No., continued

NMNM012121
NMNM036379
NMNM89055

7. If Unit or CA/Agreement, Name and No., continued

891005247F
891005247X

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70928X	NMNM012121	COTTON DRAW UNIT 203H	30-015-41847-00-S1	Sec 26 T24S R31E SESW 150FSL 1360FWL 32.181487 N Lat, 103.752720 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 204H	30-015-41818-00-S1	Sec 26 T24S R31E SESW 0150FSL 1410FWL 32.181872 N Lat, 103.752558 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 205H	30-015-42071-00-S1	Sec 26 T24S R31E SWSE 150FSL 1450FEL 32.181493 N Lat, 103.744241 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 206H	30-015-42072-00-S1	Sec 26 T24S R31E SWSE 150FSL 1400FEL 32.181930 N Lat, 103.445625 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 207H	30-015-42073-00-S1	Sec 25 T24S R31E SWSW 150FSL 1300FWL 32.181498 N Lat, 103.735837 W Lon
NMNM70928X	NMNM012121	COTTON DRAW UNIT 167H	30-015-41385-00-S1	Sec 25 T24S R31E NESW 2310FSL 2200FWL
NMNM70928X	NMNM036379	COTTON DRAW UNIT 213H	30-015-41869-00-S1	Sec 35 T24S R31E NENE 200FNL 510FEL 32.181084 N Lat, 103.740038 W Lon
NMNM70928G	NMNM89055	COTTON DRAW UNIT 116H	30-015-37926-00-S1	Sec 36 T24S R31E SESE 330FSL 430FEL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

Cotton Draw Unit 205H (30-015-42071)
Cotton Draw Unit 206H (30-015-42072)
Cotton Draw Unit 207H (30-015-42073)
Cotton Draw Unit 213H (30-015-41869)

State wells also producing to battery:
Cotton Draw Unit 214H (30-015-41537)
Cotton Draw Unit 244H (30-015-42331)
Cotton Draw Unit 116H (30-015-37926)

A Subsequent Report will be filed with total actual volumes.

Attachment: NMOCD C-103 & C-129