

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM036379

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891005247F

8. Well Name and No.
COTTON DRAW UNIT 155H

9. API Well No.
30-015-38607-00-S1

10. Field and Pool, or Exploratory
POKER LAKE

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DEVON ENERGY PRODUCTION CO** Contact: **SARA COOK**
Email: **sara.cook@dvn.com**

3a. Address
**333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102**

3b. Phone No. (include area code)
Ph: **405-228-8960**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T24S R31E NWNE 0200FNL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION,	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits this intent to intermittently flare the COTTON DRAW UNIT 155H (30-015-38607) and COTTON DRAW UNIT 156H (30-015-38557), as part of the COTTON DRAW UNIT 114 battery, due to restricted pipeline capacity at respective sales points.

We are requesting a period of 90 days, beginning October 1, 2015 through December 31, 2015.

Estimated amount to be flared (depending on daily pipeline conditions):
100 MCFPD (50 BOPD)

The following wells contribute to the total flare volume:
Cotton Draw Unit 155H (30-015-38607)
Cotton Draw Unit 156H (30-015-38557)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Accepted for record
NMOCD

CS

11/4/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #318549 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad, NM Field Office
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/14/2015 (16JAS0397SE)

Name (Printed/Typed) **SARA COOK** Title **REGULATORY COMPLIANCE ASSOCIAT**

Signature (Electronic Submission) Date **10/02/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #318549 that would not fit on the form

32. Additional remarks, continued

The following wells also flow to the battery, but were filed on a separate sundry to the Carlsbad BLM office (Ref #318535):

Cotton Draw Unit 114H (30-015-37410)

Cotton Draw Unit 122H (30-015-38453)

Cotton Draw Unit 125H (30-015-38608)

Cotton Draw Unit 150H (30-015-38536)

Cotton Draw Unit 151H (30-015-38610)

Cotton Draw Unit 152H (30-015-38609)

N MIN 70128X

All volumes are reported on monthly production reports; a Subsequent Report will be filed with actual flare volume.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 101615