Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals are Fatural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	tench Dr., Hobbs, NM 88240  St St., Artesia, NM 88210  OIL CONSERVATION DIVISION  1230 South St. Francis Cr.  Brazos Rd., Aztec, NM 87410		30-015-21687
811 S. First St., Artesia, NM 88210	111 S. First St., Artesia, NM 88210 OIL CONSTRUATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1239 South St. Francis Or.  Santa Fe, NM 87505		STATE 🗌 FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NMI 8	Gan	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name C.D.M. A COM	
PROPOSALS.)  1. Type of Well: Oil Well  Ga	-		8. Well Number 1
2. Name of Operator	2 AACH CHICK		9. OGRID Number
OXY USA WTP LP		,	192463
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	) 		BURTON FLAT MORROW
4. Well Location			
Unit Letter_D: 990 feet from the NORTH line and 660 feet from the WEST line			
Section 29 Township 21S Range 27E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4199'			
12. Check Appropriate Box to Inc			ia
			·
NOTICE OF INTE			EQUENT REPORT OF:
	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING []
<del></del>	HANGE PLANS  ULTIPLE COMPL	COMMENCE DRILL CASING/CEMENT	——————————————————————————————————————
TOLE ON ALTERIOACING	OF THE CONTRACT	OASING/OLMENT	
OTHER:			dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
Z Tretter in the second of the second to the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
PERMANENTLI STAMITED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution i	nfrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
F 7			1-19-10
SIGNATURE Trank	TITLE_H	IES OPS COORDINA	ATOR_DATE 1-19-16
TYPE OR PRINT NAME _FRANK BARNETT E-MAIL: <u>_frank_barnett@oxy.com</u> _ PHONE: _575-302-2414			
For State Use Only			
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APPROVED BY	TITLE CO	impliance Ott.	DATE)-/6
Conditions of Approval (if any):		•	