Submit One Copy To Appropriate District Office	State of World PISTRICT			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Materal Resources		Revised November 3, 2011 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-015-31365	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Division		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE  6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		DAVIS 18 8. Well Number		
PROPOSALS.)  1. Type of Well: Soil Well Gas Well Other			a. Well Number	i
2. Name of Operator			9. OGRID Number	
OXY USA INC  3. Address of Operator		16696 10. Pool name or Wildcat		
PO BOX 4294; HOUSTON, TX 77210		WC, UPPER PENN		
4. Well Location		<u>.                                    </u>	- "	
Unit Letter D: 660 feet from the NORTH line and 660 feet from the WEST line				
Section 29 Township 21S Range 27E NMPM County EDDY /8-20-27  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4199'				
12. Check Appropriate Box to Inc	dicate Nature of Notice, Re	eport or Other Da	ıta	
NOTICE OF INTE	NTION TO:	SUBS	EQUENT REI	PORT OF:
PERFORM REMEDIAL WORK 🔲 🔝 PLUG AND ABANDON 🔲 🔠 REMEDIAL WOR			ALTERING CASING	
	HANGE PLANS ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	COMMENCE DRIL CASING/CEMENT		P AND A
TOLE OF ALVERTOAGING	SETTI LE COTATI E	OAGING/OLIVILINI	100 []	
OTHER:				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
<ul> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE Frank Bank TITLE HES OPS COORDINATOR DATE 1-19-16				
TYPE OR PRINT NAME _FRANK BARNETT E-MAIL: <u>frank_barnett@oxy.com</u> PHONE: _575-302-2414				
For State Use Only				
APPROVED BY:	TITLE Co	1. 21		DATE 7-11-12
Conditions of Approval (if any):	IIILELA	mpiane (	, C. A.	DATE 4 7/6 /