DSubmit One Copy To Appropriate State of New Mexico District Office Energy, Minerals and Natural Resources	
DSubmit One Copy To Appropriate State of New Mexico	Form C-103
District Office District I Energy, Mineral Sand Natural Resources	Revised November 3, 2011
District Office State of New York State of New York Tool State of Ne	WELL API NO. 30-015-33622
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. France Dr.	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TWO MARKS 36 STATE 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	1
2. Name of Operator	9. OGRID Number
OXY USA INC	16696
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	INDIAN BASIN UP PENN ASSOC
4. Well Location	lie -
Unit Letter_M : <u>660</u> feet from the <u>SOUTH</u> line and <u>760</u> feet from the <u>WEST</u> line Section 36 Township 21S Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3825'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMEN	Т ЈОВ 🔲
OTHER:	advice OCD increation after DIA
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AII INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15,35,10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE_Frank Sanut	
TYPE OR PRINT NAME _ FRANK BARNETT E-MAIL:frank_barnett@oxy.com PHONE: _575-302-2414	
For State Use Only	
APPROVED BY:	

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Conditions of Approval (if any):

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