

FEB 3 2015

OCD Artesia  
RECEIVEDForm 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0749391a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
BURNETT OIL CO. INC. Contact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com8. Lease Name and Well No.  
GISSLER B 363. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET UNIT FORT WORTH, TX 76102  
FORT WORTH, TX 76102 Ph: 817-332-51089. API Well No.  
30-015-34022

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENW 1650FNL 1650FWL

At top prod interval reported below SENW 1650FNL 1650FWL

At total depth SENW 1650FNL 1650FWL

10. Field and Pool, or Exploratory  
CEDAR LAKE YESO11. Sec., T., R., M., or Block and Survey  
or Area Sec -2147483648 T17S R30E Mer NMF12. County or Parish  
EDDY 13. State  
NM14. Date Spudded  
07/29/201415. Date T.D. Reached  
07/31/201416. Date Completed  
☐ D & A ☒ Ready to Prod.  
11/08/201417. Elevations (DF, KB, RT, GL)\*  
3697 GL18. Total Depth: MD 5970  
TVD 597019. Plug Back T.D.: MD 5298  
TVD 529820. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DL/MSFL/CSN GAMMA/DSN/SD/OH BOREHOLE SA22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	9.625 H40	32.3	0	385		180			
8.750	7.000 K55	23.0	0	5367		1800			
6.125	5.500 J-55	15.5	0	5921		155	38		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4865							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4470	4484	5632 TO 5858	0.430	36	OPEN
B) YESO	4484	5984	5388 TO 5576	0.430	40	OPEN
C)			4978 TO 5298	0.430	40	
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

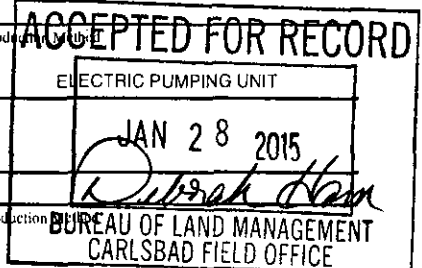
Depth Interval	Amount and Type of Material
5632 TO 5858	SPOT 250 GALS 15% NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID & 72 BALLSEALERS,
5632 TO 5858	SLICKWATER FRAC W/306,684 GALS SLICKWATER 20,120# 100 MESH, 143,748# 40/70, CUT FRAC 20,000# 40/70
5388 TO 5576	SLICKWATER FRAC W/ 280,896 GALS SLICKWATER, 20,126# 100 MESH, 183,027# 40/70
4978 TO 5298	FRAC W 267,666 GALS SLICKWATER, 19,734# 100 MESH, 183,719 40/70 SN

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Status
11/08/2014	11/24/2014	24	→	107.0	395.0	352.0	38.3	0.80	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	100	80.0	→					POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Status
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #281377 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	200	423	WATER	RUSTLER	200
SALT	423	1139	WATER	SALT	423
SALT BASE/TANSILL	1139	1321	OIL/GAS	SALT BASE/TANSILL	1139
YATES	1321	1604	OIL/GAS	YATES	1321
SEVEN RIVERS	1604	2203	OIL/GAS	SEVEN RIVERS	1604
QUEEN	2203	2610	OIL/GAS	QUEEN	2203
GRAYBURG	2610	2975	OIL/GAS	GRAYBURG	2610
SAN ANDRES	2975	4470	OIL/GAS	SAN ANDRES	2975

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4470 4484 OIL/GAS

YESO 4484 5984 OIL/GAS

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #281377 Verified by the BLM Well Information System.  
For BURNETT OIL CO. INC., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 01/15/2015 ()

Name(please print) LESLIE GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 11/24/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #281377 that would not fit on the form**

**32. Additional remarks, continued**

LOGS SENT BY MAIL.