ugust 2007		COMP	BUREA	AU OF LA	OF THE IND MAN	AGEME	ENT	ARIES	Artesia DNSERV IA DISTRIC 106 201	ст			oires: Jul	004-0137 y 31, 2010	- .
Tuma						Other					N	IMNM613	49	r Tribe Name	-
la. Type b. Type	of Completion	—	lew Well	Went Work		Deepen	ı 🗖 Plu		ELVEDR	esvr.					-
<u></u>		Oth	er											ent Name and No.	
RKI E	of Operator XPLORATI			E-Mail: hb	Contact rehm@rkix	: HEATH p.com	HER BREF	IM			Ľ		N FED	ell No. ERAL 31 3H	-
3. Addres	s 210 PAF OKLAH	RK AVE S' OMA CITY	TE 900 7, OK 7310)2			a. Phone N Ph: 405-99		le area code)		9. Al	PI Well No),	30-015-42050	-
-	n of Well (F		-				•	<i>,</i>			10. F C	ield and P UELBRA	ool, or BLUFI	Exploratory F;BONE SPRG,S	•
At surf						•	025210 W		04 000 470		11. S	ec., T., R. Area Se	, M., or	Block and Survey 22S R29E Mer NMP	-
		•					32.343800 04.026260	-7	04.026470		12. C	County or I	_	13. State NM	•
14. Date S 08/22/	pudded		15. I	Date T.D. R 9/24/2014	eached		16. Date	Comple		· ·		levations	(DF, KI 97 GL	3. RT, GL)*	•
			_			1. T. D.		0/2014	Ready to Pi					MD	
18, Total l		MD TVD	1233 7598	3	9. Plug Ba		MD TVD		2263 599			ige Plug S		MD TVD	
CÊME						ch)			22. Was w Was D Direct	vell cored? DST run? ional Surv	ey?	No No No	Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
	ind Liner Re			Ton	l) Botto	m Star	e Cementer	No	of Sks. &	Slurry V	/01			·····	,
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4) <u>15</u> 3)	T BONE SF	RING		8070	12190			<u>8070 TC</u>) 12190	3.130	<u>' </u>	544	ACTIN	/ <u>E</u>	
C)											-		<u> </u>		
0) 7. Acid, Fi	racture, Trea	stment, Cen	ient Squeez	e, Etc.					L		1		I		
	Depth Interv 80		90 G 20# 2	0# LINFAR	.20# BOBA1	E 20/40			1 Type of Ma //TLR=53,060		.726	720			
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	ion - Interva						lore		<u> </u>		AC	CEPI	ED.	FOR RECOR	2D
nte First oduced 10/30/2014	Test Date 11/18/2014	Hours Tested 24	Test Production	Oil BBL 477.0	Gas MCF 2859.0	Water BBL 2088	Oil Gr Corr. A		Gas Gravity	Pro 1	auctio	n Mieshind.			
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50/64	SI	750.0		477	2859	208	Ratio 8	5993	PC	w				- LUIJ	
8a. Produc	tion - Interv	al B Hours	Test	Oil	Gas	Water	Oii Gra	wity	Gas	Pr	ductio	HREAU	OF LA	VD MANAGEMENT	
bduced	Date	Tested	Production	BBL	MCF	BBL	Corr. A	.P)	Gravity			CARL	SBAD	FIELD OFFICE	
oke æ	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	1	Well Stat	us				Ja	2
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5. Sundry Notice for plugging and cement ver					-	•	7 Other:				ii Suivey	
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