		CHVATION	
Submit One Copy To Appropriate District Office	State of New M	RIGORICT	Form C-103
District	Energy, Mineral Office Amiru	ral Restources	Revised November 3, 2011
Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 State of New Office Energy, Mineral Chiral Partural Restources OIL CONSERVATION DIVISION		WELL API NO. 30-015-34605	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Franciscally Santa Fe, NM 87505		STATE FEE 🛚	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name LAKE WOOD 14
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number
I. Type of Well: Oil Well Gas Well Other			4
2. Name of Operator			9. OGRID Number
OXY USA INC 3. Address of Operator			16696 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210		FOUR MILE DRAW MORROW	
4. Well Location			
Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line			
Section 14 Township 198 Range 26E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3295' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
_	IULTIPLE COMPL	CASING/CEMENT	-
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns h	ave been addressed as ner OCD) rules	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURETITLE_ENVIRONMENTAL ADVISOR_DATE			
TYPE OR PRINT NAME CASEY L SUMMERS E-MAIL: <u>casey_summers@ovy.com</u> PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: John Morales TITLE Compliance Micer DATE 3/19/16			
APPROVED BY: DATE 3/19/16 Conditions of Approval if any:			
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